

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

☒ New Drill ☐ Recompletion ☐ LOE ☐ Re-Frac ☐ Casing Repair ☐ P&A
Date: 22-Oct-07 Well Name: Antelope 33-18 AFE: 7015

Legal Desc: <u>NWSE</u>		Sec: <u>18</u>	Twn: <u>5N</u>	Rng: <u>62W</u>		
Perforations		Surface Csg: 10 jts	Size: <u>8 5/8"</u>	Wt/Gd: <u>24#</u>	Conn. <u>ST&C 8rd</u>	Depth: <u>448'</u>
		Production Csg: 187 jts	Size: <u>4 1/2"</u>	Wt/Gd: <u>11.6# N-80</u>	Conn. <u>LT&C 8rd</u>	Depth: <u>7408'</u>
		Tubing:	Size: _____	Wt/Gd: _____	Top: _____	Depth: _____
		Tubing:	Size: _____	Wt/Gd: _____	Conn. _____	Depth: _____
		Packer: _____	RBP: _____	CIBP <u>7190'</u>	Sd Plug _____	Last Cleaned Out To _____
		TD <u>7423'</u>	PBTD <u>7408'</u>	TOC _____	<u>3050' & 5750'</u>	
		Fluid Lost _____	Recovered _____	Load Remaining _____		
		Other Information: _____				

Job Objective: Dakota / Codell / Niobrara

Operation Past 24 Hours

10-22-07
IWP- 40/40
Blow tbg down to FB tank and RU to swab test formation. IFL-2200' 100% water, tbg goes on a vacuum after the run. There was a 2900' fluid entry over the weekend. RD and move swab rig off location then MIRU DJR Rig #3. Breakdown wellhead and NU the Bop's, RU to TOOH w/ tbg and lay down on seals. Layed down 219 jts then wait on NUE-X Wireline to set CIBP over the Dakota perms. Set CIBP at **7190'**, bridge plug is **66'** above the top Dakota perms at **7256'**. RU dump bailer then RIH and spot 2 sks cmt on top of CIBP. RD wireline and RU to load hole to pressure test plug at a later date. Breakdown Bop's and clean up location then RD and move rig off in the morning.

Proposed Operations: Dakota test
Contractor: DJR / FROG / NUE-X / K&J Supervisor: Kurt Dodge

& wellhead
& nipples