

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

New Drill Recompletion LOE Re-Frac Casing Repair P&A
 Date: 22-Oct-07 Well Name: Antelope 33-18 AFE: 7015

Legal Desc: NWSE

Sec: 18 Twn: 5N Rng: 62W

| Perforations | |
|--------------|----------------------------|
| Zone | Depths |
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| | |
| | CIBP @ 7190' |
| Dakota | 7256' - 7276' (80 holes) |

Surface Csg: 10 jts Size: 8 5/8" Wt/Gd: 24# Conn. ST&C 8rd Depth: 448'
 Production Csg: 187 jts Size: 4 1/2" Wt/Gd: 11.6# N-80 Conn. LT&C 8rd Depth: 7408'
 Tubing: Size: _____ Wt/Gd: _____ Top: _____ Depth: _____
 Tubing: Size: _____ Wt/Gd: _____ Conn. _____ Depth: _____
 Packer: _____ RBP: _____ CIBP 7190' Sd Plug _____ Last Cleaned Out To _____
 TD 7423' PBTD 7408' TOC _____ 3050' & 5750'
 Fluid Lost _____ Recovered _____ Load Remaining _____
 Other Information: _____

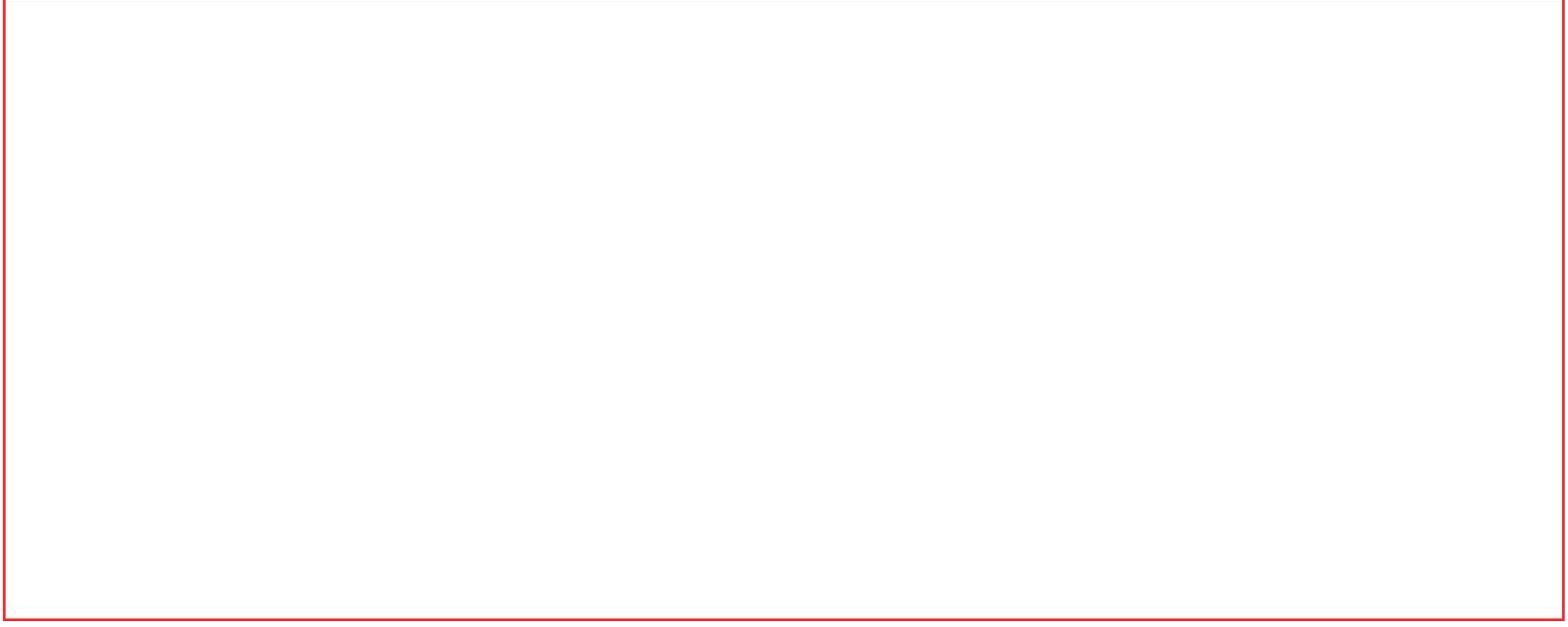
Job Objective: Dakota / Codell / Niobrara

Operation Past 24 Hours

10-22-07
 IWP- 40/40
 Blow tbg down to FB tank and RU to swab test formation. IFL-2200' 100% water, tbg goes on a vacuum after the run. There was a 2900' fluid entry over the weekend. RD and move swab rig off location then MIRU DJR Rig #3. Breakdown wellhead and NU the Bop's, RU to TOOH w/ tbg and lay down on seals. Layed down 219 jts then wait on NUE-X Wireline to set CIBP over the Dakota perms. Set CIBP at **7190'**, bridge plug is **66'** above the top Dakota perms at **7256'**. RU dump bailer then RIH and spot 2 sks cmt on top of CIBP. RD wireline and RU to load hole to pressure test plug at a later date. Breakdown Bop's and clean up location then RD and move rig off in the morning.

Proposed Operations: Dakota test

Contractor: DJR / FROG / NUE-X / K&J Supervisor: Kurt Dodge



& wellhead
& nipples