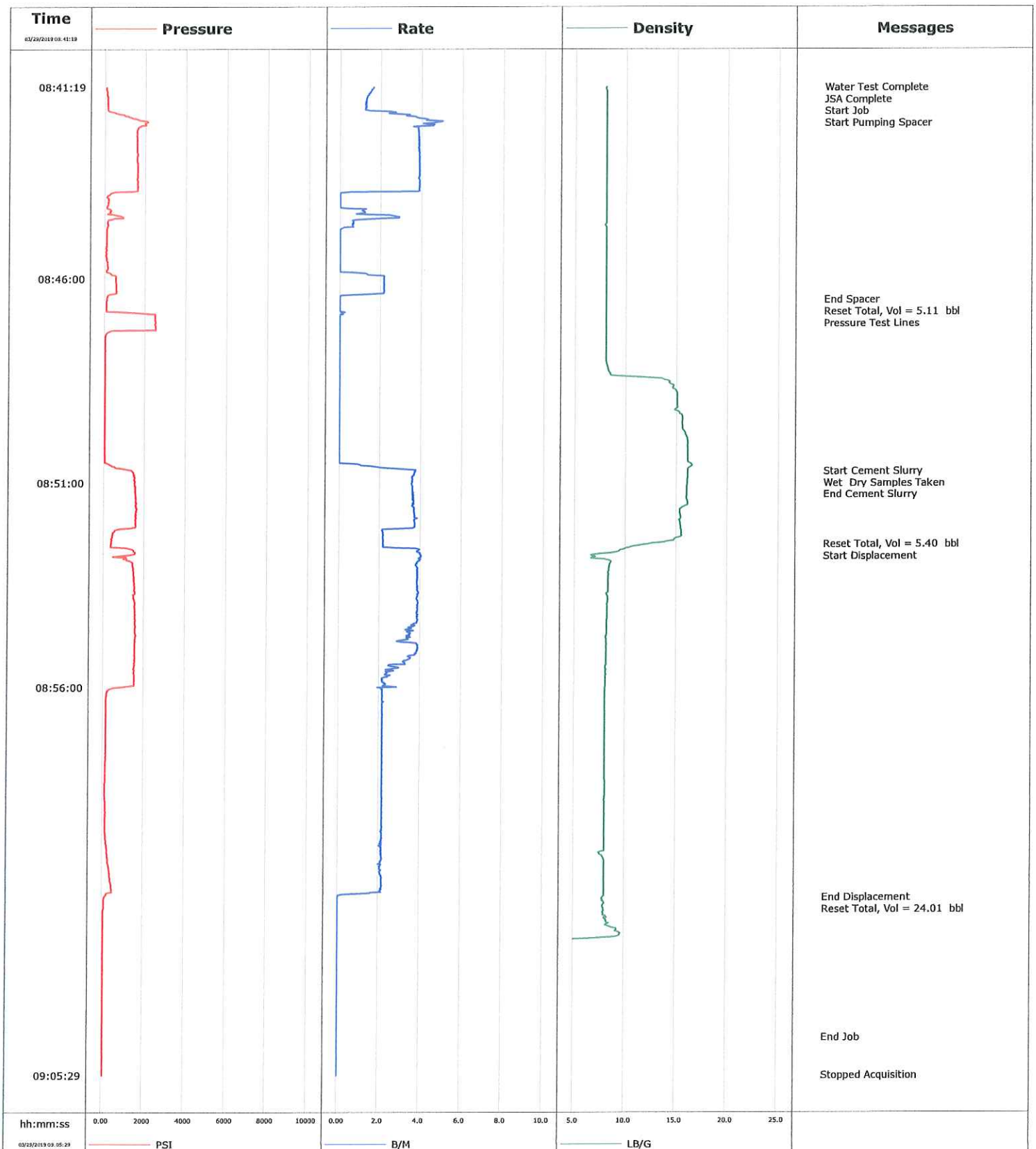


Well	STARCK 5-18	Client	ANADARKO
Field	DJ	SIR No.	EAJ7-00139
Engineer	Wayne Silvester	Job Type	Nio Plug
Country	United States	Job Date	03-29-2019



Page 1 of 2

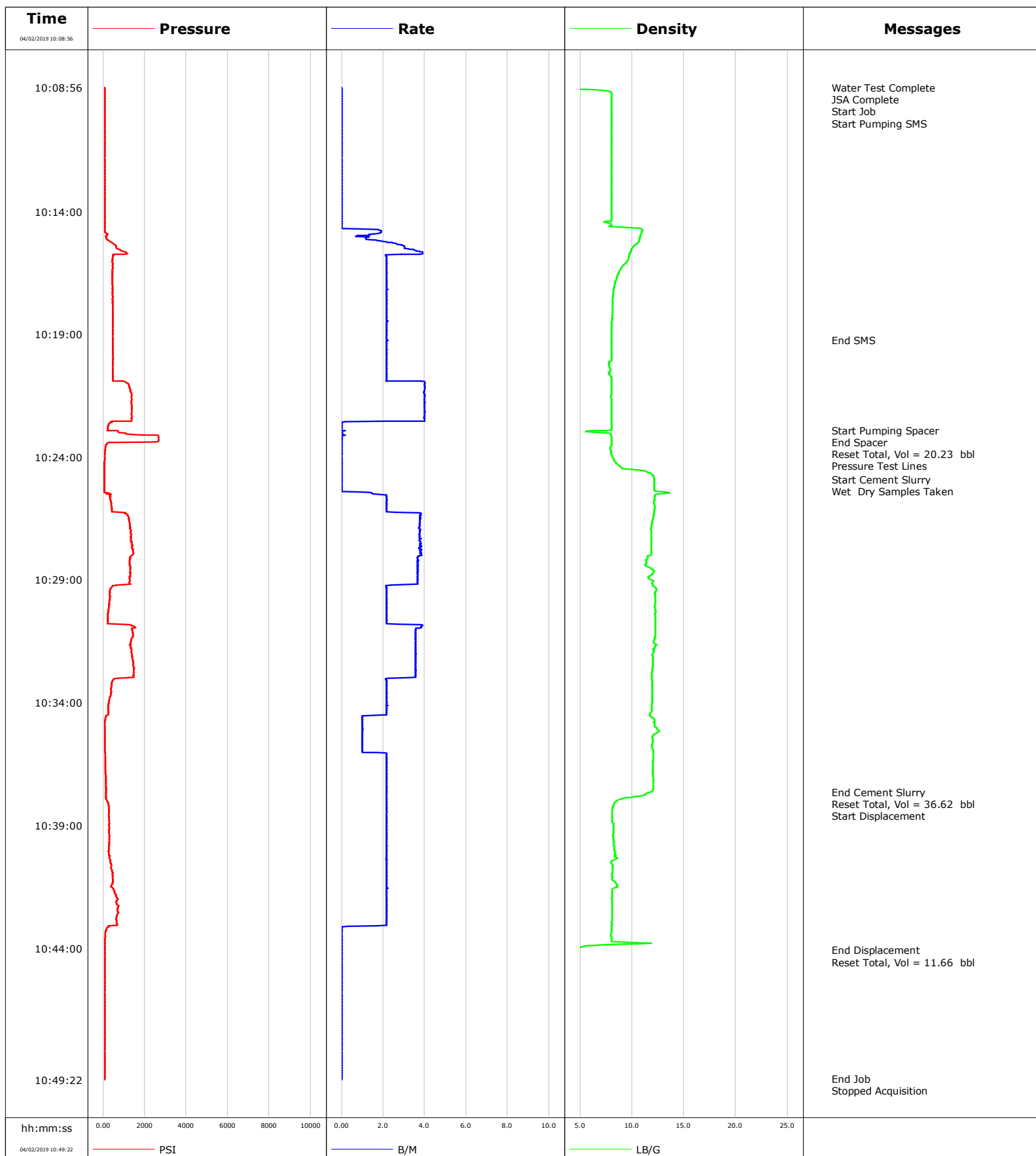
Well STARCK 5-18	Field DJ	Job Start Mar/29/2019	Customer ANADARKO	Job Number EAJ7-00139
---------------------	-------------	--------------------------	----------------------	--------------------------

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.8	N2	Mud	Maximum Rate 5.0	Total Slurry 5.4	Mud 0.0	Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2517	Final 86	Average 591	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 10.9 bbl	Displacement 24.0 bbl	Mix Water Temp 50 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative SOCORRO			Schlumberger Supervisor Wayne Silvester		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		

Well STARCK 5-18
Field DJ
Engineer Wayne Silvester
Country United States

Client ANADARKO
SIR No. EAJ7-00140
Job Type SUSSEX SQZ
Job Date 04-02-2019



Cementing Service Report

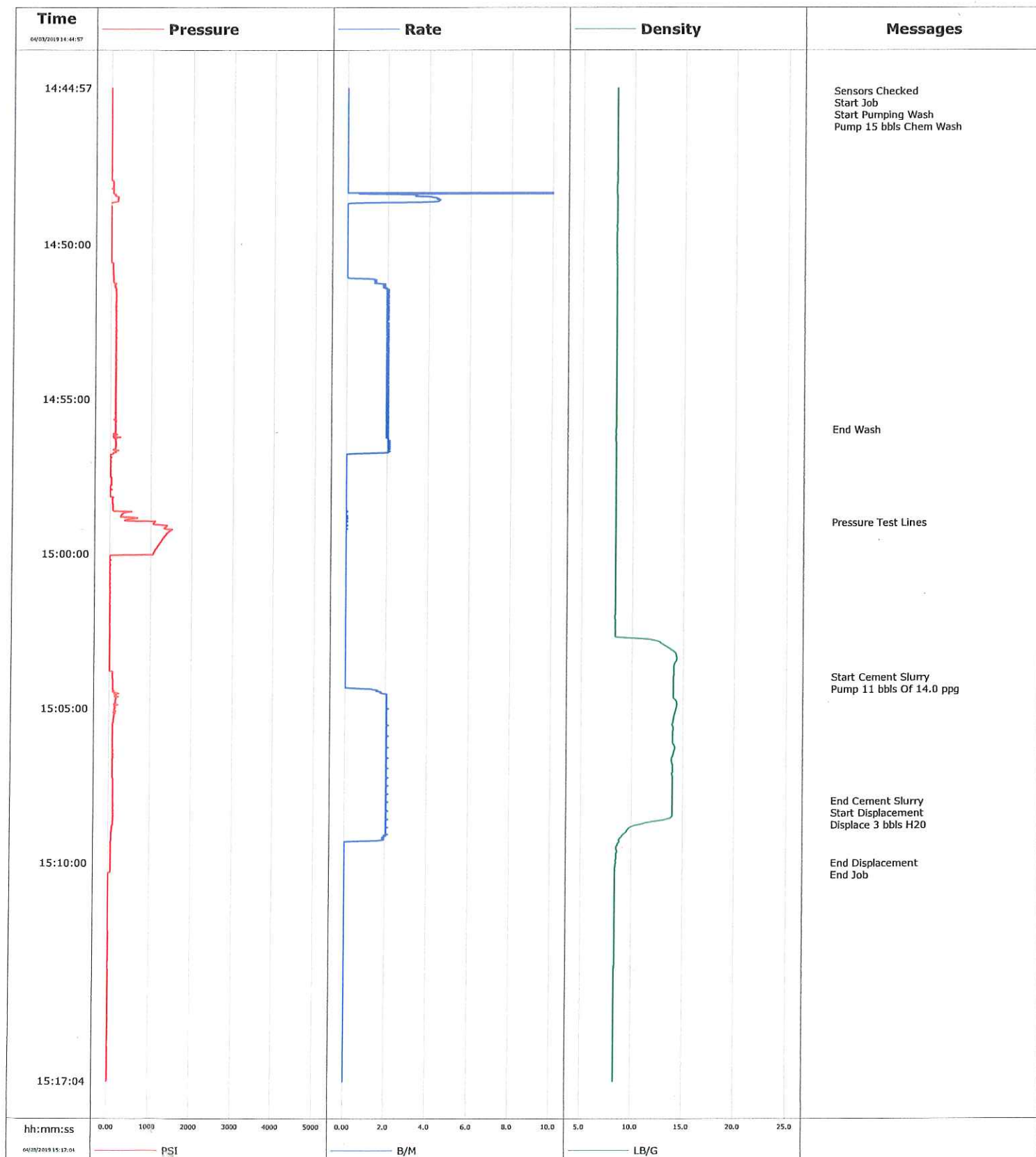
				Customer ANADARKO		Job Number EAJ7-00140			
Well STARCK 5-18		Location (legal) 217304		Schlumberger Location Cheyenne		Job Start Apr/02/2019			
Field DJ		Formation Name/Type		Deviation deg		Well MD 4140.0 ft			
County WELD		State/Province Colorado		BHP psi		Well TVD 4140.0 ft			
Well Master 630350065		API/UWI 512320506		BHST 165 degF		BHCT 125 degF			
Rig Name		Drilled For Oil & Gas		Service Via Land		Pore Press. Gradient lb/gal			
Offshore Zone		Well Class Old		Well Type Other					
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP					
Service Line Cementing		Job Type SUSSEX SQZ							
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S					
Service Instructions Sussex Sqz = 115 sks 1.79 ft3/sk 10.103 gps = 36.6 bbls Est Toc = 3,627 ft SMS 10 bbls Spacer 10 bbls CMT 36.6 bbls @ 12.0 ppg Displace 11.6 bbls				Casing/Liner					
				Depth, ft		Size, in		Weight, lb/ft	
				4140.0		4.5		11.6	
				0.0		0.0		0.0	
				Grade		Thread			
				N/A		N/A			
Tubing/Drill Pipe									
T/D		Depth, ft		Size, in		Weight, lb/ft			
T		3770.0		2.4		4.7			
0.0		0.0		0.0		0.0			
Perforations/Open Hole									
Top, ft		Bottom, ft		shot/ft		No. of Shots			
ft		ft							
ft		ft							
ft		ft							
Diameter		in							
Treat Down Tubing		Displacement 11.6 bbl		Packer Type		Packer Depth ft			
Tubing Vol. 14.6 bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>				1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>					
Lift Pressure psi				Shoe Type					
Pipe Rotated <input type="checkbox"/>				Pipe Reciprocated <input type="checkbox"/>					
No. Centralizers				Shoe Depth ft					
Top Plugs				Tool Type cicr					
Bottom Plugs				Tool Depth 3770.0 ft					
Cement Head Type				Stage Tool Type					
Job Scheduled For Apr/02/2019				Stage Tool Depth ft					
Arrived on Location Apr/02/2019				Tail Pipe Size 2.375 in					
Leave Location Apr/02/2019				Tail Pipe Depth 3771.0 ft					
Collar Type				Sqz. Total Vol. 14.6 bbl					
Collar Depth ft									
Date	Time 24-hr clock	Flow Rate B/M	Density LB/G	Volume B/M	Pressure PSI	Message			
04/02/2019	10:08:56	0.0	0.14	0.0	91	Started Acquisition			
04/02/2019	10:08:57	0.0	0.45	0.0	91	Water Test Complete			
04/02/2019	10:08:58	0.0	1.03	0.0	91	JSA Complete			
04/02/2019	10:09:00	0.0	3.26	0.0	91	Start Job			
04/02/2019	10:09:02	0.0	5.64	0.0	91	Start Pumping SMS			
04/02/2019	10:13:57	0.0	8.03	0.0	86				
04/02/2019	10:18:58	0.0	8.02	2.2	466				
04/02/2019	10:19:14	0.0	8.02	2.2	471	End SMS			
04/02/2019	10:22:54	0.0	8.02	0.0	219	Start Pumping Spacer			
04/02/2019	10:22:55	0.0	7.58	0.0	214	End Spacer			
04/02/2019	10:22:57	0.0	5.59	0.0	722	Reset Total, Vol = 20.23 bbl			
04/02/2019	10:23:09	0.0	8.02	0.0	2672	Pressure Test Lines			
04/02/2019	10:24:54	0.0	12.15	0.0	54	Start Cement Slurry			
04/02/2019	10:24:55	0.0	12.15	0.0	54	Wet Dry Samples Taken			
04/02/2019	10:29:00	0.0	11.84	3.6	1285				
04/02/2019	10:34:01	0.0	11.94	2.2	274				
04/02/2019	10:37:39	0.0	11.79	2.2	136	End Cement Slurry			
04/02/2019	10:37:41	0.0	11.56	2.2	141	Reset Total, Vol = 36.62 bbl			
04/02/2019	10:37:42	0.0	11.46	2.2	146	Start Displacement			
04/02/2019	10:39:02	0.0	8.25	2.2	292				
04/02/2019	10:44:03	0.0	0.52	0.0	86				

Well			Field		Job Start	Customer		Job Number
STARCK 5-18			DJ		Apr/02/2019	ANADARKO		EAJ7-00140
Date	Time 24-hr clock	Flow Rate B/M	Density LB/G	Volume B/M	Pressure PSI	Message		
04/02/2019	10:44:08	0.0	0.05	0.0	86	Reset Total, Vol = 11.66 bbl		
04/02/2019	10:49:04	0.0	0.02	0.0	77			
04/02/2019	10:49:20	0.0	0.02	0.0	77	End Job		

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 2.5	N2		Mud	Maximum Rate 4.0	Total Slurry 36.6	Mud 0.0		Spacer 20.2	N2
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 2677	Final 77	Average 447	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal
Avg. N2 Percent %		Designed Slurry Volume 36.6 bbl		Displacement 11.6 bbl		Mix Water Temp 50 degF		Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl
								Washed Thru Perfs <input type="checkbox"/>	To ft
Customer or Authorized Representative JOSE			Schlumberger Supervisor Wayne Silvester					Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>
								-	-

Well	Starck 5-18	Client	Anadarko
Field	DJ	SIR No.	2959334
Engineer	Justin Zika	Job Type	Stub
Country	United States	Job Date	04-03-2019



Cementing Service Report

				Customer Anadarko				Job Number 2959334					
Well Starck 5-18			Location (Legal)			Schlumberger Location			Job Start Apr/03/2019				
Field DJ		Formation Name/Type		Deviation deg		Bit Size in		Well MD ft		Well TVD ft			
County Weld		State/Province Colorado		BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal			
Well Master 0630350065		API/UWI 512320506											
Rig Name Ensign 320		Drilled For Oil		Service Via Land		Casing/Liner							
						Depth, ft		Size, in		Weight, lb/ft			
										Grade			
										Thread			
Offshore Zone		Well Class Old		Well Type Workover									
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe							
						T/D		Depth, ft		Size, in			
										Weight, lb/ft			
										Grade			
										Thread			
Service Line Cementing		Job Type Stub				T		1075.0		2.4			
										4.7			
										J55			
										8RD			
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole							
						Top, ft		Bottom, ft		shot/ft			
										No. of Shots			
										Total Interval ft			
						ft		ft					
						ft		ft		Diameter in			
						ft		ft					
Service Instructions Sensors Checked Pump 15 bbls ChemWash Psi Test Pump 11 bbls Of 14.0 ppg @ 40 sks @ 1.55 Y Mix H2O 7.914 gps Displace 3 bbls H2O Estimated TOC 891' Bottom Plug 1077'						Treat Down Tubing		Displacement bbl		Packer Type			
										Packer Depth ft			
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl			
										Openhole Vol. bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job					
Lift Pressure psi				Shoe Type				Squeeze Type					
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft				Tool Type					
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft			
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in			
Job Scheduled For Apr/03/2019		Arrived on Location Apr/03/2019		Leave Location Apr/03/2019		Collar Type				Tail Pipe Depth ft			
						Collar Depth ft				Sqz. Total Vol. bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message							
04/03/2019	14:44:57	5	0.0	8.33	0.0	Started Acquisition							
04/03/2019	14:45:03	5	0.0	8.33	0.0	Sensors Checked							
04/03/2019	14:45:04	5	0.0	8.33	0.0	Start Job							
04/03/2019	14:45:09	5	0.0	8.33	0.0	Start Pumping Wash							
04/03/2019	14:45:13	5	0.0	8.33	0.0	Pump 15 bbls Chem Wash							
04/03/2019	14:45:27	5	0.0	8.33	0.0								
04/03/2019	14:45:57	5	0.0	8.33	0.0								
04/03/2019	14:46:27	5	0.0	8.33	0.0								
04/03/2019	14:46:57	5	0.0	8.31	0.0								
04/03/2019	14:47:27	9	0.0	8.32	0.0								
04/03/2019	14:47:57	46	0.0	8.31	0.0								
04/03/2019	14:48:27	110	3.3	8.31	1.4								
04/03/2019	14:48:57	9	0.0	8.31	2.3								
04/03/2019	14:49:27	0	0.0	8.30	2.3								
04/03/2019	14:49:57	5	0.0	8.30	2.3								
04/03/2019	14:50:27	5	0.0	8.30	2.3								
04/03/2019	14:50:57	60	0.0	8									

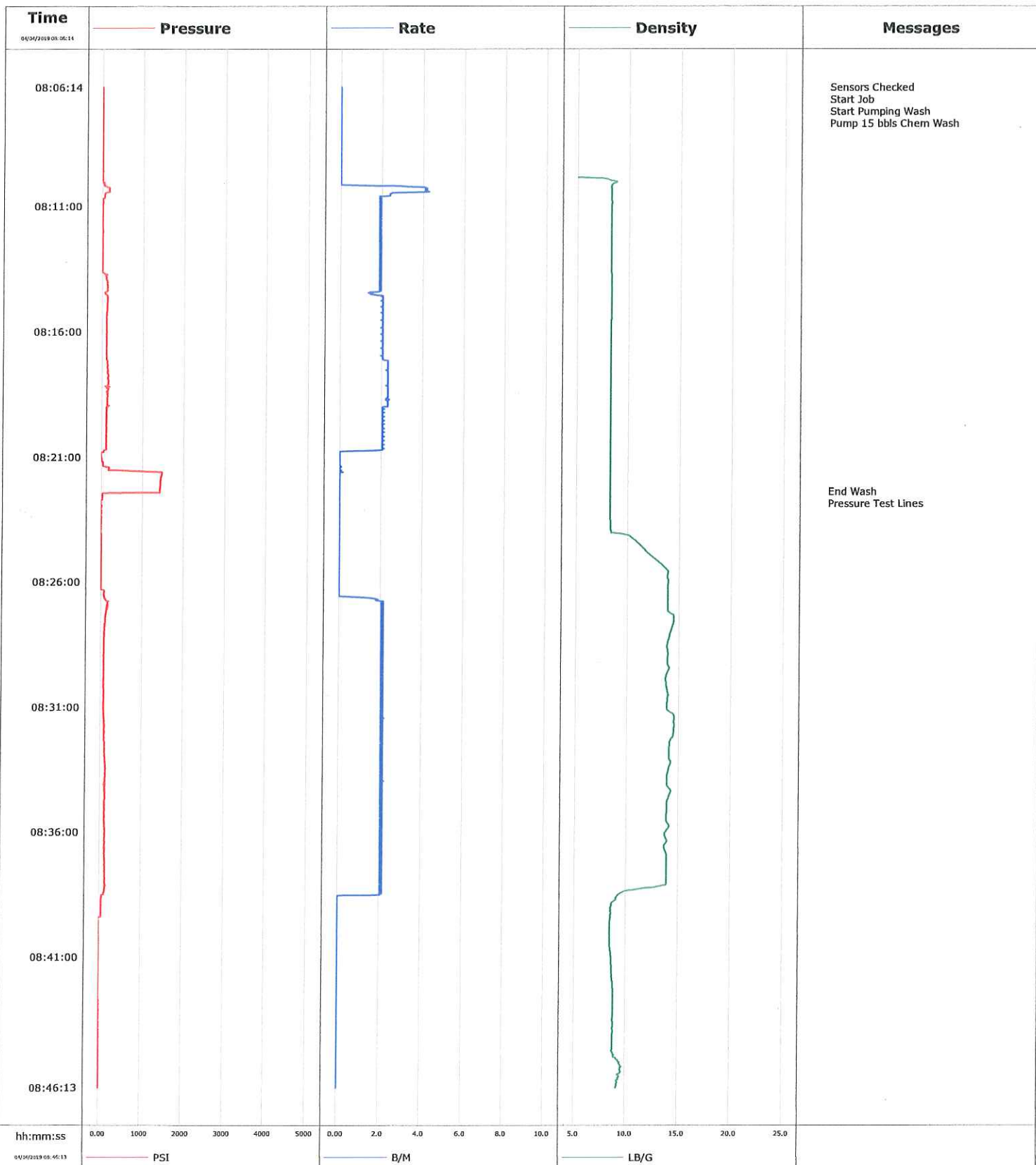
Well			Field	Job Start		Customer	Job Number
Starck 5-18			DJ	Apr/03/2019		Anadarko	2959334
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/03/2019	14:53:57	137	2.0	8.31	7.9		
04/03/2019	14:54:27	133	2.0	8.31	8.8		
04/03/2019	14:54:57	128	2.0	8.31	9.8		
04/03/2019	14:55:27	119	2.0	8.31	10.8		
04/03/2019	14:55:57	128	2.0	8.31	11.8		
04/03/2019	14:56:00	124	2.0	8.29	11.9	End Wash	
04/03/2019	14:56:27	151	2.0	8.31	12.9		
04/03/2019	14:56:57	9	0.0	8.31	13.5		
04/03/2019	14:57:27	14	0.0	8.31	13.5		
04/03/2019	14:57:57	9	0.0	8.31	13.5		
04/03/2019	14:58:27	73	0.0	8.31	13.5		
04/03/2019	14:58:57	471	0.1	8.31	13.5		
04/03/2019	14:59:00	1080	0.0	8.31	13.5	Pressure Test Lines	
04/03/2019	14:59:27	1332	0.0	8.31	13.5		
04/03/2019	14:59:57	1085	0.0	8.31	13.5		
04/03/2019	15:00:27	9	0.0	8.31	13.5		
04/03/2019	15:00:57	14	0.0	8.31	13.5		
04/03/2019	15:01:27	14	0.0	8.31	13.5		
04/03/2019	15:01:57	14	0.0	8.31	13.5		
04/03/2019	15:02:27	9	0.0	8.31	13.5		
04/03/2019	15:02:57	14	0.0	13.06	13.5		
04/03/2019	15:03:27	14	0.0	14.35	13.5		
04/03/2019	15:03:57	92	0.0	14.04	13.5		
04/03/2019	15:04:00	92	0.0	14.04	13.5	Start Cement Slurry	
04/03/2019	15:04:27	128	1.5	14.03	13.6		
04/03/2019	15:04:57	165	2.0	14.34	14.6		
04/03/2019	15:05:27	110	2.0	13.99	15.6		
04/03/2019	15:05:57	101	2.0	13.96	16.7		
04/03/2019	15:06:27	105	2.0	14.07	17.7		
04/03/2019	15:06:57	101	2.1	13.97	18.7		
04/03/2019	15:07:27	110	2.0	13.97	19.7		
04/03/2019	15:07:57	110	2.0	13.96	20.8		
04/03/2019	15:08:00	110	2.0	13.96	20.9	End Cement Slurry	
04/03/2019	15:08:27	128	2.0	13.96	21.8		
04/03/2019	15:08:57	87	2.0	9.60	22.8		
04/03/2019	15:09:27	69	0.0	8.59	23.5		
04/03/2019	15:09:57	69	0.0	8.44	23.5		
04/03/2019	15:10:00	69	0.0	8.47	23.5	End Displacement	
04/03/2019	15:10:17	69	0.0	8.38	23.5	End Job	
04/03/2019	15:10:27	5	0.0	8.38	23.5		
04/03/2019	15:10:57	5	0.0	8.38	23.5		
04/03/2019	15:11:27	5	0.0	8.37	23.5		
04/03/2019	15:11:57	5	0.0	8.36	23.5		
04/03/2019	15:12:27	14	0.0	8.36	23.5		
04/03/2019	15:12:57	14	0.0	8.35	23.5		
04/03/2019	15:13:27	14	0.0	8.35	23.5		
04/03/2019	15:13:57	14	0.0	8.35	23.5		
04/03/2019	15:14:27	14	0.0	8.34	23.5		
04/03/2019	15:14:57	14	0.0	8.34	23.5		
04/03/2019	15:15:27	14	0.0	8.34	23.5		
04/03/2019	15:15:57	9	0.0	8.34	23.5		
04/03/2019	15:16:27	14	0.0	8.34	23.5		

Well	Starck 5-18	Field	DJ	Job Start	Apr/03/2019	Customer	Anadarko	Job Number	2959334
------	-------------	-------	----	-----------	-------------	----------	----------	------------	---------

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
2.1			69.6	11.0	0.0	15.0		
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density	
1515	9	103				bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume			bbl
%	11.0 bbl	3.0 bbl	degF	Washed Thru Perfs	To			ft
Customer or Authorized Representative	Schlumberger Supervisor			Circulation Lost	Job Completed			<input checked="" type="checkbox"/>
Socorro	Justin Zika			-	-			

Well	Starck 5-18	Client	Anadarko
Field	DJ	SIR No.	2959334
Engineer		Job Type	Stub
Country	United States	Job Date	04-04-2019





Cementing Service Report

Customer Anadarko				Job Number 2959334													
Well Starck 5-18		Location (legal)		Schlumberger Location		Job Start Apr/04/2019											
Field DJ		Formation Name/Type		Deviation deg		Bit Size in		Well MD ft		Well TVD ft							
County Weld		State/Province Colorado		BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal							
Well Master 630350065		API/UWI 512320506															
Rig Name Ensign 320		Drilled For Oil		Service Via Land		Casing/Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone		Well Class Old		Well Type Workover													
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe											
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type Stub				T		892.0		2.4		4.7		J55		8RD	
								0.0		0.0		0.0					
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole											
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft			
						ft		ft									
						ft		ft						Diameter in			
						ft		ft									
Service Instructions Sensors Checked Pump 15 bbls Chem Wash Psi Test Pump 27.6 bbls 14.0 ppg @ 100 sks @ 1.55 Y Mix H2O 7.914 gps Displace 1.5 bbls H2O Estimated TOC 561' Bottom Plug 892'						Treat Down Tubing		Displacement 1.5 bbl		Packer Type		Packer Depth ft					
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools		Squeeze Job									
Lift Pressure psi						Shoe Type		Squeeze Type									
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft		Tool Type									
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type		Tool Depth ft									
Cement Head Type						Stage Tool Depth ft		Tail Pipe Size in									
Job Scheduled For Apr/04/2019		Arrived on Location Apr/04/2019		Leave Location Apr/04/2019		Collar Type		Tail Pipe Depth ft									
						Collar Depth ft		Sgz. Total Vol. bbl									
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message											
04/04/2019	08:06:14	0	0.0	0.33	0.0	Started Acquisition											
04/04/2019	08:06:15	0	0.0	0.33	0.0	Sensors Checked											
04/04/2019	08:06:19	0	0.0	0.33	0.0	Start Job											
04/04/2019	08:06:20	0	0.0	0.33	0.0	Start Pumping Wash											
04/04/2019	08:06:22	0	0.0	0.33	0.0	Pump 15 bbls Chem Wash											
04/04/2019	08:06:44	0	0.0	0.33	0.0												
04/04/2019	08:07:14	0	0.0	0.33	0.0												
04/04/2019	08:07:44	0	0.0	0.33	0.0												
04/04/2019	08:08:14	0	0.0	0.33	0.0												
04/04/2019	08:08:44	0	0.0	0.33	0.0												
04/04/2019	08:09:14	0	0.0	0.33	0.0												
04/04/2019	08:09:44	5	0.0	0.33	0.0												
04/04/2019	08:10:14	169	4.0	8.25	0.2												
04/04/2019	08:10:44	14	2.0	8.30	1.7												
04/04/2019	08:11:14	0	1.9	8.28	2.6												
04/04/2019	08:11:44	0	1.9	8.29	3.6												
04/04/2019	08:12:14	0	1.9	8.29	4.5												
04/04/2019	08:12:44	0	1.9	8.28	5.5												
04/04/2019	08:13:14	0	2.0	8.29	6.5												
04/04/2019	08:13:44	101	2.0	8.33	7.4												
04/04/2019	08:14:14	137	2.0	8.31	8.4												

Well			Field	Job Start		Customer	Job Number
Starck 5-18			DJ	Apr/04/2019		Anadarko	2959334
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/04/2019	08:15:14	124	2.0	8.31	10.3		
04/04/2019	08:15:44	119	2.0	8.30	11.4		
04/04/2019	08:16:14	114	2.0	8.30	12.4		
04/04/2019	08:16:44	119	2.0	8.30	13.4		
04/04/2019	08:17:14	142	2.3	8.30	14.4		
04/04/2019	08:17:44	156	2.3	8.30	15.6		
04/04/2019	08:18:14	110	2.3	8.30	16.7		
04/04/2019	08:18:44	137	2.2	8.30	17.9		
04/04/2019	08:19:14	119	2.1	8.30	19.0		
04/04/2019	08:19:44	119	2.0	8.30	20.0		
04/04/2019	08:20:14	119	2.0	8.30	21.0		
04/04/2019	08:20:44	82	2.0	8.30	22.1		
04/04/2019	08:21:14	41	0.0	8.30	22.1		
04/04/2019	08:21:44	1456	0.0	8.30	22.1		
04/04/2019	08:22:14	1419	0.0	8.30	22.1		
04/04/2019	08:22:23	1419	0.0	8.30	22.1	End Wash	
04/04/2019	08:22:25	1419	0.0	8.30	22.1	Pressure Test Lines	
04/04/2019	08:22:44	-5	0.0	8.30	22.1		
04/04/2019	08:23:14	0	0.0	8.30	22.1		
04/04/2019	08:23:44	-5	0.0	8.33	22.1		
04/04/2019	08:24:14	0	0.0	10.40	22.1		
04/04/2019	08:24:44	0	0.0	11.69	22.1		
04/04/2019	08:25:14	0	0.0	13.06	22.1		
04/04/2019	08:25:44	0	0.0	13.85	22.1		
04/04/2019	08:26:14	0	0.0	13.88	22.1		
04/04/2019	08:26:44	133	1.8	13.88	22.3		
04/04/2019	08:27:14	133	2.0	14.08	23.4		
04/04/2019	08:27:44	105	2.0	14.36	24.4		
04/04/2019	08:28:14	92	2.0	14.01	25.5		
04/04/2019	08:28:44	87	2.1	13.86	26.5		
04/04/2019	08:29:14	87	2.1	13.90	27.6		
04/04/2019	08:29:44	92	2.0	13.75	28.6		
04/04/2019	08:30:14	87	2.1	13.78	29.6		
04/04/2019	08:30:44	87	2.0	13.87	30.7		
04/04/2019	08:31:14	87	2.0	14.27	31.7		
04/04/2019	08:31:44	105	2.0	14.53	32.8		
04/04/2019	08:32:14	96	2.1	14.35	33.8		
04/04/2019	08:32:44	114	2.0	14.07	34.9		
04/04/2019	08:33:14	128	2.1	14.20	35.9		
04/04/2019	08:33:44	133	2.0	13.90	37.0		
04/04/2019	08:34:14	124	2.1	14.07	38.0		
04/04/2019	08:34:44	128	2.1	13.94	39.1		
04/04/2019	08:35:14	119	2.1	13.85	40.1		
04/04/2019	08:35:44	124	2.0	14.10	41.1		
04/04/2019	08:36:14	124	2.0	13.77	42.2		
04/04/2019	08:36:44	124	2.1	13.70	43.2		
04/04/2019	08:37:14	133	2.0	13.90	44.3		
04/04/2019	08:37:44	137	2.0	13.90	45.3		
04/04/2019	08:38:14	142	2.0	12.10	46.3		
04/04/2019	08:38:44	60	0.0	8.96	46.9		
04/04/2019	08:39:14	60	0.0	8.55	46.9		
04/04/2019	08:39:44	-9	0.0	8.48	46.9		
04/04/2019	08:40:14	-9	0.0	8.49	46.9		
04/04/2019	08:40:44	-9	0.0	8.53	46.9		

Well			Field		Job Start	Customer		Job Number
Starck 5-18			DJ		Apr/04/2019	Anadarko		2959334
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/04/2019	08:41:44	-5		0.0	8.69	46.9		
04/04/2019	08:42:14	-5		0.0	8.77	46.9		
04/04/2019	08:42:44	0		0.0	8.80	46.9		
04/04/2019	08:43:14	-5		0.0	8.82	46.9		
04/04/2019	08:43:44	0		0.0	8.79	46.9		
04/04/2019	08:44:14	0		0.0	8.75	46.9		
04/04/2019	08:44:44	-5		0.0	8.73	46.9		
04/04/2019	08:45:14	0		0.0	9.43	46.9		

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 2.1	N2	Mud	Maximum Rate 4.3	Total Slurry 27.6	Mud 0.0	Spacer 15.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 1474	Final 0	Average 155	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal
Avg. N2 Percent %		Designed Slurry Volume 27.6 bbl	Displacement 1.5 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	
					Washed Thru Perfs <input type="checkbox"/>	To ft	
Customer or Authorized Representative Jose Costillo			Schlumberger Supervisor			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>
						-	-