

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

05/06/2019

Document Number:

402032615

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10112 Contact Person: JAMES SMITH
Company Name: FOUNDATION ENERGY MANAGEMENT LLC Phone: (918) 526-5592
Address: 5057 KELLER SPRINGS RD STE 650 Email: FORM44@FOUNDATONENERGY.COM
City: ADDISON State: TX Zip: 75001
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 303026 Location Type: Gathering Line
Name: BRUEGGEMAN-61S44W Number: 31CSE
County: YUMA
Qtr Qtr: CSE Section: 31 Township: 1S Range: 44W Meridian: 6
Latitude: 39.922851 Longitude: -102.340431

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464315 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.922780 Longitude: -102.340430 PDOP: 1.7 Measurement Date: 05/02/2019
Equipment at End Point Riser: Custody Transfer Point

Flowline Start Point Location Identification

Location ID: 337465 Location Type: Well Site [] No Location ID
Name: BRUEGGEMAN-61S44W Number: 31SWSE
County: YUMA
Qtr Qtr: SWSE Section: 31 Township: 1S Range: 44W Meridian: 6
Latitude: 39.920780 Longitude: -102.342750

Flowline Start Point Riser

Latitude: 39.920800 Longitude: -102.342760 PDOP: 1.7 Measurement Date: 05/02/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 04/01/2007
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 05/06/2019 Email: FORM44@FOUNDATONENERGY.COM
Print Name: JAMES SMITH Title: HSE-REGULATORY SUPERVISOR

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 5/9/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402032615	Form44 Submitted

Total Attach: 1 Files