



Daily Operations

Well Name: KNAUB 05-12

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Well Name	API	Job Type	Start Date	Summary
KNAUB 05-12	05-123-16464	ABANDON WELL	11/14/2018	11/14/2018 CREW TO LOCATION. HELD SAFETY MEETING AND DISCUSSED LAYOUT OF RIG, PUMP, AND TANKS. RIGGED UP. SDFN.
KNAUB 05-12	05-123-16464	ABANDON WELL	11/15/2018	11/15/2018 CREW TO LOCATION. HELD SAFETY MEETING. IWP = TBNG = 400PSI, PROD CSG = 400PSI, SURF CSG = 20PSI. NO FLUID AT BRADENHEAD VALVE. FLOWLINE GROUND VALVE AT WELLHEAD HAD PRESSURE AND WAS LEAKING. BLEW FLOWLINE DOWN TO WORK TANK. PERFORMED BRADENHEAD TEST AND FILLED OUT FORM 17. PRESSURE TESTED BOP, WELL CONTROL, AND SURFACE EQUIPMENT. PUMPED 70BBL FRESH WATER DOWN BACK SIDE. WELL PRESSURED UP. BLED PRESSURE TO WORK TANK, OPENED UP TUBING AND CIRCULATED WELL CLEAR OF GAS WITH FRESH WATER. SHUT WELL IN. BLEW DOWN/DRAINED LINES. SECURED WELL AND LOCATION. SDFN.
KNAUB 05-12	05-123-16464	ABANDON WELL	11/16/2018	11/16/2018 CREW TO LOCATION. HELD SAFETY MEETING. IWP = TBNG = 0PSI, PROD CSG = 0PSI, SURF CSG = 20PSI. ND WELLHEAD. NU BOP. PRESSURE TESTED WELLHEAD CONNECTION. TOOHS/B 224JTS, L/D 2JTS 2-3/8" 4.7# TBNG. HELD SAFETY MEETING AND RIGGED UP WL. RIH AND SET CIBP AT 7039FT. LOADED WELL AND PRESSURE TESTED CIBP TO 1000PSI FOR 15MIN. RIH AND RAN BOND LOG FROM 7000FT TO SURFACE. RIGGED DOWN WL. SECURED WELL AND LOCATION. SDFN.
KNAUB 05-12	05-123-16464	ABANDON WELL	11/19/2018	11/19/2018 CREW TO LOCATION. HELD SAFETY MEETING. IWP = PROD CSG = 0PSI, SURF CSG = 20PSI. MIRU HYDRO TESTER. TIH AND TESTED 225JTS 2-3/8" 4.7# EUE TBNG TO 7039FT. RIGGED DOWN HYDRO TESTER. MIRU CEMENTERS. PUMPED 35 SK 15.8PPG G CMT ON CIBP. TOOHS/B 80JTS, L/D 145JTS. LOADED WELL. MIRU WL. RIH AND CUT 4-1/2" 15.10# PROD CSG AT 2520FT. WL ENGINEER WAS NOT CONVINCED JET CUTTER FUNCTIONED PROPERLY. MAY HAVE TO RUN ANOTHER CUTTER. RIGGED DOWN WL. DRAINED LINES AND PUMP. SECURED WELL AND LOCATION. SDFN.
KNAUB 05-12	05-123-16464	ABANDON WELL	11/20/2018	11/20/2018 CREW TO LOCATION. HELD SAFETY MEETING. IWP = PROD CSG = 0PSI, SURF CSG = 20PSI. ATTEMPTED TO PUMP THROUGH CSG CUT. PRESSURED UP TO 1500PSI AND HELD SOLID. ASSUMING THE CUTTER FAILED LAST NIGHT, WE CALLED WL TO COME OUT AND RE-CUT PROD CSG. WAITED 4HRS FOR WL TO GET TO LOCATION. HELD SAFETY MEETING W/ WL. RIGGED UP AND RIH W/ JET CUTTER. PRESSURED WELL TO 500PSI. CUT 4-1/2" 15.10# PROD CSG AT 2500FT. RIGGED DOWN WL. BEGAN CIRCULATING WELL. CIRCULATED VERY THICK AND GASSY MUD FOR 2HRS. DRAINED LINES. SECURED WELL AND LOCATION. SDFN.
KNAUB 05-12	05-123-16464	ABANDON WELL	11/21/2018	11/21/2018 CREW TO LOCATION. HELD SAFETY MEETING. IWP = PROD CSG = 24PSI, SURF CSG 52PSI. CIRCULATED WELL CLEAR OF GAS AND MUD FOR 2.5HRS. STILL CIRCULATING THICK MUD AND GAS POCKETS OUT OF WELL. ELECTED TO LEAVE PROD CSG IN OVER HOLIDAY WEEKEND. SWI. SECURED WELL AND LOCATION. SHUT DOWN FOR HOLIDAY.
KNAUB 05-12	05-123-16464	ABANDON WELL	11/26/2018	11/26/2018 CREW TO LOCATION. HELD SAFETY MEETING. IWP = PROD CSG = 6PSI, SURF CSG = 13PSI. CIRCULATED WELL. ND BOP. ATTEMPTED TO UNLAND PROD CSG. CASING CAME FREE AT THE SLIPS, BUT WEIGHT INDICATOR SHOWED THAT CASING WAS NOT FREE. CALLED OFFICE. DECISION WAS MADE TO LEAVE CASING IN WELL AND RUN CICR. NU BOP AND PRESSURE TEST. TIH AND SET CICR AT 2418FT. PRESSURE TESTED CICR AND BACKSIDE TO 500PSI FOR 15MIN. PRESSURE HELD. DRAINED LINES. SECURED WELL AND LOCATION. SDFN.
KNAUB 05-12	05-123-16464	ABANDON WELL	11/27/2018	11/27/2018 CREW TO LOCATION. HELD SAFETY MEETING. ENSURED LINES AND WELLHEAD WERE THAWED AND HAD NO ICE PLUGS. IWP = TBNG = 0PSI, PROD CSG = 0PSI, SURF CSG = 2PSI. SWAPPED TUBING AND CASING FLOATS AROUND SO WE COULD LAY DOWN TBNG AFTER CMT. MIRU CEMENTERS. ESTABLISHED CIRCULATION THRU CICR. 2BPM AT 600PSI. PUMPED 20BBL MUDFLUSH AND 180SK 15.8PPG ENHANCED PLUGCEM CMT THRU CICR. UNSTUNG FROM CICR. LEFT 2BBL CMT ON TOP OF CICR. TOOHS/B 18JTS, L/D 59JTS 2-3/8" 4.7# TBNG. SWI. DRAINED LINES. SECURED WELL AND LOCATION. SDFN.
KNAUB 05-12	05-123-16464	ABANDON WELL	11/28/2018	11/28/2018 CREW TO LOCATION. HELD SAFETY MEETING. IWP = PROD CSG = 0PSI, SURF CSG = 0PSI. MIRU WL. HELD SAFETY MEETING W/ WL. RIH AND CUT PROD CSG AT 520FT. WELL SHOWED SIGNS OF PRESSURE AND GAS BUBBLING. CIRCULATED WELL. CHANGED OVER TONGS TO CASING TONGS. ND BOP. UNLANDED PROD CSG. NU BOP. HIGH PRESSURE TEST WOULD NOT HOLD. CALLED OFFICE FOR APPROVAL TO PROCEED. POOH L/D 18JTS 4-1/2" 15.10# CSG. DRAINED LINES AND PUMP. SECURED WELL AND LOCATION. SDFN.
KNAUB 05-12	05-123-16464	ABANDON WELL	11/29/2018	11/29/2018 CREW TO LOCATION. HELD SAFETY MEETING. IWP = SURF CSG = 2PSI. LOADED WELL AND MONITORED FOR 30MIN. SAW VERY MINIMAL BUBBLING. CALLED ENGINEER W/ UPDATE. TIH TO 582FT. MIRU CEMENTERS. PUMPED 10BBL MUDFLUSH AND 200SK 15.8PPG BH CMT. SAW 5BBL MUDFLUSH TO SURFACE. DID NOT GET CMT TO SURFACE. POOH L/D 19JTS. SI. RIGGED DOWN CEMENTERS. DRAINED LINES. SECURED WELL AND LOCATION. SDFN.
KNAUB 05-12	05-123-16464	ABANDON WELL	11/30/2018	11/30/2018 CREW TO LOCATION. HELD SAFETY MEETING. IWP = SURF CSG = 0PSI. TIH AND TAGGED TOC AT 125FT. MIRU CEMENTERS. PUMPED 40SK 15.8PPG NEAT G CMT TO TOP OFF WELL W/ CMT TO SURFACE. RIGGED DOWN CEMENTERS. TOOHS/B 4JTS. ND BOP. INSTALLED CAP ON WELL. SECURED WELL. RDMOL.