

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402034355

Date Received:

05/07/2019

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

464282

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>PAINTED PEGASUS PETROLEUM LLC</u>	Operator No: <u>10711</u>	Phone Numbers
Address: <u>11511 KATY FREEWAY #600C</u>		Phone: <u>(713) 587-6114</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77079</u>		Mobile: <u>(713) 818-8152</u>
Contact Person: <u>Troy Mouret</u>		Email: <u>tmouret@p3petro.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402034355

Initial Report Date: 05/07/2019 Date of Discovery: 05/06/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 18 TWP 1S RNG 60W MERIDIAN 6

Latitude: 39.957354 Longitude: -104.132490

Municipality (if within municipal boundaries): _____ County: ADAMS

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No _____

Spill/Release Point Name: Nile Waterflood No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 80

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Pasture, no livestock

Weather Condition: Partly Cloudy, 53f, wind 3mph

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Pump failure on a water injection system, piston on the pump failed causing water to flow out of pump discharge.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Troy Mouret

Title: VP Operations Date: 05/07/2019 Email: tmouret@p3petro.com

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num

Name

402034355	SPILL/RELEASE REPORT(INITIAL)
402034767	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	Adjusted L&L to TB location. TB has no facility ID.	05/07/2019
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Total: 1 comment(s)