



<div><div><div>noble energy</div></div><div>Daily Operations</div></div>				
Well Name: HAMILTON 25-11B				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
HAMILTON 25-11B	05-123-16495	ABANDON WELL	10/29/2018	CTL. HSM AND FILL OUT DAILY RIG INSP.DROVE RIG TO LOC. MIRU RIG AND EQUIPMENT. STUMP TEST BOP AND SURFACE EQUIPMENT=GOOD. CHECK IWP=700 TBG/700 CSG/0 BH. PERFORM 30 MIN BH TEST AND FILL OUT FORM 17. CONTROL WELL W/120 BBLS FW. CIRCULATE WELL UNTIL FREE OF OIL OR GAS. ND WH. NU BOP. TEST RING CONNECTION=GOOD. SWIFN. CREW TO YARD.
HAMILTON 25-11B	05-123-16495	ABANDON WELL	10/30/2018	CTL. HSM AND FILL OUT DAILY RIG INSP. CHECK IWP=20 TBG/0 CSG/ 0 BH. OPEN WELL TO WORK TANK. P/20 BBLS FW DN TBG. HSM W/ANYTIME TESTING. MIRU TEST UNIT. POOH TALLY AND TEST TBG TO 4500 PSI W/216 JTS 2-3/8" TBG. RDMO TEST UNIT. POOH LD ON TRAILER W/7 JTS 2-3/8" TBG SN/NC. HSM W/SPN WL. MIRU WL. RIH W/ CIBP & SETTING TOOL FOR 4-1/2 11.6#. RUN CCL CORRELATION STRIP & SPOT CIBP @6629' SET CIBP. STACK OUT TO VERIFY SET. PICK UP WATCHING WEIGHT INDICATOR & CCL METER TO VERIFY SHEAR. POOH W/ SETTING TOOL. RDMO WL. PU SN/NC RIH W/213 jts 2-3/8" TBG TO 6629'. LOAD HOLE W/12 BBLS FW. CIRCULATE HOLE UNTIL FREE OF OIL OR GAS. TEST CIBP TO 1000 PSI FOR 15 MIN=GOOD. HSM W/SPN CMT. MIRU CMT CREW. PRIME AND TEST LINES TO 2500 PSI=GOOD. P/20 SX 15.8# G/SILICA CMT(5.4 BBLS). DISPLACE TBG W/23 BBLS TO BALANCE. TOC @6280'. POOH LD W/30 JTS 2-3/8" TBG. REVERSE CIRCULATE UNTIL TBG CLEAN. SWIFN. CREW TO YARD. WL SET CIBP @6629' P/20 SX G SILICA CMT OVER CIBP FROM 6629' TO 6280'
HAMILTON 25-11B	05-123-16495	ABANDON WELL	10/31/2018	CLT. HSM AND FILL OUT DAILY RIG INSP. CHECK IWP=0 TBG/0 CSG/ 0 BH. OPEN WELL TO WORK TANK. POOH LD ON TRAILER W/101 JTS 2-3/8" TBG. POOH TO DERRICK W/82 JTS 2-3/8" TBG SN/NC. LOAD HOLE W/12 BBLS FW. HSM W/SPN WL. MIRU WL. RIH W/JET CUTTER AND CCL METER. SPOT CUTTER @ 2500' & CUT 4.5 PRODUCTION CSG. POOH W/SPENT CUTTER. RDMO SPN WL. LOAD HOLE W/2 BBLS. CIRCULATE WELL FOR 2 HR(340 BBLS) 2 BOTTOMS UP. PERFORM FLOW CHECK AND CHECKED FLUID WEIGH @8.8PPG. ND BOP AND WH. HSM W/RMRO. PU CSG SPEAR & UNLAND CSG. NU P&A SPOOL AND BOP. POOH LD ON TRAILER W/25 JTS 4.5 CSG. SWIFN. DRAIN PUMP AND LINES. CREW TO YARD. CUT 4.5 PRODUCTION CSG @2500'
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HAMILTON 25-11B	05-123-16495	ABANDON WELL	11/1/2018	<p>CTL. HSM AND FILL OUT DAILY RIG INSP. CHECK IWP=0 CSG/0 BH. OPEN WELL TO WORK TANK. POOH LD ON TRAILER W/34 JTS 4.5 CSG. CHANGE OVER EQUIPMENT TO 2-3/8". RIH W/82 JTS 2-3/8" TBG SN/NC. BOT @2545'. CIRCULATE HOLE FOR 30 MIN. HSM W/SPN CMT. RU SPN CMT. P/10 BBLS MUD FLUSH FOLLOWED BY 5 BBLS FW SPACER. P/200 SX 15.8# G NEAT CMT(41 BBLS). DISPLACE W/7 BBLS FW TO BALANCE. TOC @1988'. POOH LD ON TRAILER W/57 JTS 2-3/8" TBG= BOT @772'. RU CMT CREW. P/10 BBLS MUD FLUSH FOLLOWED BY 5 BBLS FW SPACER. P/305 SX 15.8# G NEAT CMT(62 BBLS). RD CMT CREW. POOH LD ON TRAILER W/25 JTS 2-3/8" TBG SN/NC. ND BOP AND P&A SPOOL. TOP OF WELLBORE W/67 SX (13.7 BBLS) CMT. PUT ON NIGHT CAP. SWIFN. DRAIN PUMP AND LINES. CREW TO YARD.</p> <p>P/200 SX G NEAT CMT STUB PLUG FROM 2545' TO 1988'</p> <p>P/372 SX G NEAT CMT SHOE PLUG FROM 772' TO SURFACE.</p>
HAMILTON 25-11B	05-123-16495	ABANDON WELL	11/2/2018	<p>CTL. HSM AND FILL OUT DAILY RIG INSP. CHECK IWP=0 PSI. TAG CMT TOP @196'. HSM W/SPN CMT. RU CMT CREW. TOP OFF WELLBORN W/61 SK 15.8# G NEAT CMT(12.5 BBLS). RD CMT CREW. SWI. RDMO RIG AND EQUIPMENT.</p> <p>TAG TOC @196' TOP OFF W/61 SK 15.8# G NEAT CMT.</p>
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