



## Daily Operations

**Well Name: HAMILTON 25-12B**

**Daily Operations**

Well Name	API	Job Type	Start Date	Summary
HAMILTON 25-12B	05-123-16496	ABANDON WELL	11/20/2018	<p>CREW TO LOC. IWP 700 PSI ON TBG CSG, &amp; 0 PSI ON SUR. SPOT BASE BEAM PUMP &amp; TANKS. RU SPN 734. HOOK UP HARD LINES FROM PUMP &amp; TANK TO WELL. PRESSURE TEST PIPE &amp; BLIND RAMS ON STUMP. PRESSURE TEST HARD LINES. MAKE SURE WELL IS SECURE. DRAIN PUMP &amp; LINES. SDFN. CREW TO YARD.</p> <p>***NOTE*** FUNCTION TEST BOPS PRESSURE TEST PIPE &amp; BLIND RAMS ON STUMP.</p>
HAMILTON 25-12B	05-123-16496	ABANDON WELL	11/21/2018	<p>CREW TO LOC., HELD SAFETY MEETING. IWP 700 PSI ON TBG &amp; CSG, 0 PSI ON SUR. CONTROL WELL BY LEAVING TBG SHUT, PUMP DOWN CSG TO TOTAL VOLUME, OPEN TBG SLOW, ROLL THE REMAINING OIL &amp; GAS OUT OF THE WELL BORE. ND WH. NU BOPS. RU FLOOR. PRESSURE TEST STACK. TOO H W/ 214 JTS 2 3/8" J-55 4.7# EUE 8RND PROD TBG. LAY DOWN 12 JTS SN, NC ON CAST FLOAT #174. MIRU SPN WIRELINE. HELD SAFETY MEETING. RIH WITH 4 1/2" 11.6# CIBP. SET CIBP @ 6617' W/KB. CORRELATED TO CBL. RDMOL W/SPN WIRELINE. SECURE WELL. DRAIN PUMP &amp; LINES. SDFN. CREW TO YARD. (SHUT DOWN FOR THANKSGIVING UNTIL MONDAY).</p> <p>SET CIBP @ 6617' W/KB.</p> <p>***NOTE*** FUNCTION TEST BOPS PRESSURE TEST STACK</p>
HAMILTON 25-12B	05-123-16496	ABANDON WELL	11/26/2018	<p>CREW TO LOCATION. HELD SAFETY MTG. CHECK PRESSURE. 0 CSG/0 SFC. MIRU ANYTIME HYDROTESTER. TIH TESTING TO 400 PSI 212 JTS 2 3/8 TBG. MU TIH 2 10' SUBS AND 1 6' SUB. TAG CIBP @ 6617' KB. RDMO HYDROTESTER. TEST CIBP, 1000 PSI/15 MIN. GOOD TEST. HELD SAFETY MTG. RU SPN CEMENTERS. MIX/PUMP 20 SX G /SILICA CEMENT. DISPLACE 23 BBL FRESH WTR. ETOC 6268'. TOOD LD 72 JTS 2 3/8 TBG TO FLOAT. SB 140 JTS. CLEAN UP CEMENT EQUIPMENT. SECURE WELL SDFN.</p>
HAMILTON 25-12B	05-123-16496	ABANDON WELL	11/27/2018	<p>CREW TO LOCATION. HELD SAFETY MTG. CHECK PRESSURE. 0 CSG/0 SFC. MIRU SPN WL. HELD SAFETY MTG. PU 1' 6" SPF PERF GUN. RIH SHOT PERF HOLES @ 4510' KB. POOH LD TOOLS, ALL SHOTS FIRED. RDMO SPN WL. PERFORM INJECTION TEST, PUMP 2 PBM FRESH WTR, BROKE BACK @ 1100 PSI. FINAL RATE 2BPM@ 900 PSI W/GOOD RETURNS. MU CICR TIH 144 JTS 2 3/8 TBG SET CICR @ 4410' KB. TEST ANNULUS 500 PSI, LOST 200 PSI IN 10 MIN, WTR RETURNING FROM TBG. TOO H SB 144 JTS 2 3/8 TBG. REPLACE SEAL FOR CICR STINGER. TIH 144 JTS 2 3/8 TBG, STING INTO RETAINER. TEST ANNULUS 500 PSI/15 MIN. GOOD TEST. DRAIN LINES. SECURE WELL SDFN.</p>
HAMILTON 25-12B	05-123-16496	ABANDON WELL	11/28/2018	<p>CREW TO LOCATION. HELD SAFETY MTG. CHECK PRESSURE 0/0, 0 SFC. HELD SAFETY MTG. RU SPN CEMENT EQUIP. MU PUMP LINES. MIX 20 BBL MUD FLUSH. ENGAGE PUMP, SAW IMMEDIATE PRESSURE TO 2500 PSI, PRV ON PUMP SET TO 2800 PSI. PSI TO LIFT TBG 3200 (80%). NO RETURNS. SHUT DOWN/BLED OFF LINES. CHECK ALL VALVES FOR PROPER POSITION AND CONFIRMED ALL LINES WERE CLEAR. STUNG OUT OF RETAINER BROKE CIRC DOWN TBG. GOOD RETURNS. STUNG INTO CICR. ENGAGED PUMP WITH PRV SET TO 3000 PSI. IMMEDIATE PSI TO 2800 PSI. NO RETURNS. BLED OFF PSI. REVERSE CIRC DOWN SFC CSG, 2 BPM/550 PSI WITH IMMEDIATE RETURNS. STUNG OUT OF CICR CIRC TBG VOLUME 17 BBL@ 2 BPM, 550 PSI W/GOOD RETURNS. STUNG INTO CICR SAW IMMEDIATE PSI TO 2800. NO RETURNS. SHUT DOWN BLED OFF PSI. STING OUT OF CICR, TOO H SB 144 JTS 2 3/8 TBG. LD CICR STINGER. NO VISIBLE DAMAGE TO STINGER. MU BHA, 3.81" OD X 2.02" ID X 1.8' TOP SUB, 3.86" OD X 3.287" ID X 3.86' BURN SHOE. TIH 143 JTS 2 3/8 TBG. PU POWER SWIVEL. DRAIN LINES SECURE WELL SDFN.</p>
HAMILTON 25-12B	05-123-16496	ABANDON WELL	11/29/2018	<p>CREW TO LOCATION. HELD SAFETY MTG. CHECK PRESSURE, 0/0, 0 SFC. PU 1 JT 2 3/8 TBG TIH TO CICR @ 4410' KB. BREAK CIRC 2 BPM @ 500 PSI, BURN OVER CICR AVG TORQUE 1300, 30 MIN TO BREAK CICR FREE. CIRC FOR 5 MIN. TIH 5 JTS 2 3/8 TBG MOVED TBG DOWN TO 4630'. CIRC 20 MIN, 2 BPM. TOO H LD 5 JTS TO FLOAT. SB 144 JTS. PUMP INJECTION TEST, 2 BPM 600 PSI 5 MIN, GOOD CLEAN RETURNS. HELD SAFETY MTG, MIRU SPN WL. PU SETTING TOOL AND CICR RIH SET CICR @ 4400' KB. POOH LD TOOLS RD SPN WL. . TIH 142 JTS, 1 10 FT SUB, STING INTO RETAINER. TEST ANULUS TO 500 PSI 15 MIN, GOOD TEST. HELD SAFETY MTG. RU SPN CEMENTERS. INJ RATE 1.5 BPM/750 PSI, MIX/PUMP 10 BBL MUD FLUSH FOLLOWED BY 5 BBL FRESH WTR SPACER, 219 SX/44.8 BBL 15.8 PPG G NEAT CEMENT, DISP 12.9 BBL FRESH WTR. ETOC CSG 4146', ETOC ANNULUS 3835'. STING OUT OF CICR, TOO H SB 84 JTS 2 3/8 TBG, LD 58 JTS TO FLOAT. HELD SAFETY MTG. RU SPN WL. PU JET CUTTER RIH CUT CSG @ 2600' KB. POOH LD TOOLS RDMO WL. DRAIN LINES, SECURE WELL SDFN.</p>



## Daily Operations

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HAMILTON 25-12B	05-123-16496	ABANDON WELL	11/30/2018	CREW TO LOCATION. HELD SAFETY MTG. CHECK PRESSURE. 0, 0 SFC. CIRC CSG 2 BPM 500 PSI, 200 BBL PUMPED, NO OIL, GAS OR CUTTINGS, MW 8.5 PPG. ND BOPE, CHANGE OUT PIPE HANDLING GEAR FOR 4 1/2 CSG. HELD SAFETY MTG. MU SPEAR. UNLAND CSG, 50 K PULL. LD SPEAR. NU BOPE. TOOHD LD 65 JTS 4 1/2 CSG TO FLOAT. CHANGE OUT GEAR FOR 2 3/8 TBG. TIH 24 JTS 2 3/8 TBG TO 744' KB. DRAIN LINES. SECURE WELL SDFN.
HAMILTON 25-12B	05-123-16496	ABANDON WELL	12/3/2018	CREW TO LOCATION. HELD SAFETY MTG. CHECK PRESSURE. 0 PSI. TIH 61 JTS 2 3/8 TBG. TO 2650'. HELD SAFETY MTG. MIX 100 BBL HOT WTR IN FRESH WTR TANK. RU SPN CEMENTERS. BREAK CIRC, MIX/PUMP 10 BBL MUD FLUSH FOLLOWED BY 5 BBL FRESH WTR SPACER, 200 SX/41 BBL 15.8 PPG G NEAT CEMENT, DISPLACE 8 BBL FRESH WTR. TOOHD LD 60 JTS 2 3/8 TBG TO 768'. BREAK CIRC, MIX/PUMP 10 BBL MUD FLUSH FOLLOWED BY 5 BBL FRESH WTR SPACER, 312 SX/64 BBL 15.8 PPG G NEAT CEMENT TO SURFACE. TOOHD LD 25 JTS 2 3/8 TBG TO FLOAT. RD FLOOR, ND BOPE. INSTALL NITE CAP. DRAIN/RACK LINES. SECURE WELL SDFN.
HAMILTON 25-12B	05-123-16496	ABANDON WELL	12/4/2018	HELD SAFETY MTG. CHECK PRESSURE, 0 PSI MIX/PUMP 83 SX/15 BBL 15.8 PPG G NEAT CEMENT TO TOP OFF TO SURFACE. RDMO PN 734.