

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/01/2019

Submitted Date:

05/03/2019

Document Number:

696600019

FIELD INSPECTION FORM

Loc ID 312531 Inspector Name: Wentzel, Dougo On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1401 SEVENTEENTH STREET #1401

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	All Inspections
Clark, Chris		cogccnotifications@laramie-energy.com	All Inspections
, DNR		dnr_cogccengineering@state.co.us	All Engineering
Burger, Craig		craig.burger@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221861	WELL	SI	12/01/2018	GW	077-08463	ANDERSON 1	TA

General Comment:[Bradenhead test and Routine FIU General Field Inspection](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Battery sign at entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-248-0497 Dispatch 970-242-1234

Corrective Action:

Date:

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	400 BBLS	STEEL AST		,
Comment:	Fresh water tank and frac tank				
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 221861 Type: WELL API Number: 077-08463 Status: SI Insp. Status: TA

Well Stimulation

Stimulation Company: _____ Stimulation Type: _____
 Observation: _____ Other: _____

Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: _____

Corrective Action: _____ Date: _____

Cement**Cement Contractor**

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Comment: Shut in pressure at start 3.5 lbs
 Blew to zero in 10 seconds
 5min 0
 10 min 0
 15 min 0
 20 min 0
 25 min 0
 30 min 0

Corrective Action: _____ Date: _____

Workover

Comment: _____

Corrective Action: _____ Date: _____

Completion	
Operation:	
Date Flowback:	
Contractor:	
<u>Comment:</u>	
Corrective Action:	
Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
Berms	Pass					
Seeding	Pass					
		Gravel	Pass			

Comment: [location is very muddy, loss of compaction](#)
[Storm water being maintained.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Monday 05/02/2019 at approximately 1100 hours, I, Inspector Dougo Wentzel, conducted a Braden Head Pressure test inspection at the Laramie Energy, Anderson 1, API # 077-08463, in Mesa County, Colorado. While there, I observed only a Braden Head pressure Test Operation on location. This is a single well pad During this inspection no compliance issues were observed In the Celler I observed standing water and bubbles were coming to surface. Craig Burger of COGCC has been made aware of this and I reached out to him regarding this observation. He was aware and is working with the Operator. Braden Head pressure, when shut in, was at 3.5 lbs (observed for 20 min) and when opened to atmosphere went to zero in approximately 10 seconds and stayed at zero for the 30 minute test</p>	wentzeld	05/02/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696600030	Inspection 696600019 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4815336