

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402011093

Date Received:

04/29/2019

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10311	Contact Name: Jesus Garcia	Pressure Chart		
Name of Operator: SRC ENERGY INC	Phone: (720) 616.4300	Cement Bond Log		
Address: 1675 BROADWAY SUITE 2600		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: jgarcia@srcenergy.com		Temperature Survey		
API Number: 05-123-09324	OGCC Facility ID Number: 241535	Inspection Number		
Well/Facility Name: BROWN	Well/Facility Number: 1			
Location QtrQtr: NESE Section: 24 Township: 4N Range: 66W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: Test performed prior to P&A operations. Ran guage ring and set CIBP @ 4352'.

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 4352
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
SUSX	4402-4454			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-16-2019	SHUT -IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
504	504	504	504	0

Test Witnessed by State Representative? ☐ OGCC Field Representative _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi Ng
Title: Sr. Regulatory Analyst Email: cng@srcenergy.com Date: 4/29/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Daigle, Ryan Date: 5/6/2019

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num**Name**

402011093	FORM 21 SUBMITTED
402011111	PRESSURE CHART
402025646	FORM 21 ORIGINAL

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Field staff was contacted, CIBP is within the permissible distance from the perforated interval portion of the wellbore, chart is included, pressure remained within acceptable parameters.	05/06/2019
Engineer	Returned to draft. Original Form 21 is not attached.	04/26/2019

Total: 2 comment(s)