

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/01/2019

Submitted Date:

05/04/2019

Document Number:

696100840**FIELD INSPECTION FORM**Loc ID 420596 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420595	WELL	SI	11/01/2018	OW	123-32642	BASHOR PC AA 09-08	SI

General Comment:[This is a WELL & BATTERY inspection.](#)[Well: SI](#)[Entire battery & equipment is shut-down.](#)[Centralized Battery serves 3 Location IDs \(420596, 420598, 420599\). \(1-well per location\).](#)

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	From prior FIR: Weed encroachment at wellsite. Remove, manage, & control weeds around wellsite. Refer to Rule 603.f (10 Days). Comply with Rule 603.f. Original Corrective Action date: 06/13/2016. This FIR: * Weeds have been cleared from wellsite. See photos #3, 4.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	TANK BATTERY		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire.		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barebed wire. Surrounded by earth berms.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	ECD scrubbers.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:	ECD #1: Controls crude oil tanks VOCs. ECD #2: Controls separator VOCs. Pilots: OFF Shut-down.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		,	
Comment:	Centralized Battery serves 3 Location IDs (420596, 420598, 420599).					
Corrective Action:						Date:

Paint

Condition	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		40.504389,-104.432704

Comment: Prior FIR:
 Observed stained soil below crude oil tank load out.
 Mechanical conditions. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. (30 Days).
 Remediate or remove stained soil below crude oil tank load out. Comply w/ Rule 605.d.
 Original Corrective Action date: 07/04/2016.
 This FIR:
 * Stained soil below crude oil tank load out appears mitigated.
 See photos #5, 6.

Corrective Action:	Date:
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Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ produced H2O vaults.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	OTHER	CONCRETE SUMP/VAULT		,

Comment:

Corrective Action:

Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	60 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Shares berms w/ crude oil tanks.		
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	420595	Type:	WELL	API Number:	123-32642	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: PRODUCTION RECORDS									
Comment: SI. Observed production valves shut. COGCC records indicate last prod: 10/2018.									
Corrective Action: Date:									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 05/01/2019 at approximately 13:10 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC. Location Name: BASHOR PC AA /09-08 Location ID: 420596 Location County: Weld County, Colorado While there, I observed: Well(s) - 1: SI. Entire battery & equipment is shut-down. Centralized Battery serves 3 Location IDs (420596, 420598, 420599). Routine Inspection. Follow-up to FIR #684901402 dated 06/03/2016. 2 of 2: Corrective Actions addressed. 1.) Weed encroachment at wellsite. Remove, manage, & control weeds around wellsite. Refer to Rule 603.f (10 Days). Comply with Rule 603.f. Original Corrective Action date: 06/13/2016. * Weeds have been cleared from wellsite. See photos #3, 4. 2.) Observed stained soil below crude oil tank load out. Mechanical conditions. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. (30 Days). Remediate or remove stained soil below crude oil tank load out. Comply w/ Rule 605.d. Original Corrective Action date: 07/04/2016. * Stained soil below crude oil tank load out appears mitigated. See photos #5, 6.</p> <p>No - Corrective Actions observed on this FIR. This is a summary of the inspection report.</p>	evinsb	05/04/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696100841	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4815234