

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/02/2019

Submitted Date:

05/03/2019

Document Number:

690101197

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

OGCC Operator Number: 10454
Name of Operator: PETROSHARE CORPORATION
Address: 9635 MAROON CIRCLE #400
City: ENGLEWOOD State: CO Zip: 80112

Contact Information:

Contact Name	Phone	Email	Comment
Thorlaksen, Greg		gregthorlaksen@yahoo.com	
Lloyd, Bill		blloyd@petrosharecorp.com	
Brown, Devin	(303)-349-0302	dbrown@petrosharecorp.com	
Grimes, Meghan		mgrimes@petrosharecorp.co	
Chesson, Robert		robert.chesson@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
464057	SPILL OR RELEASE	AC	04/30/2019		-	Abbott Lands	EG

General Comment:

COGCC follow up inspection (EG) performed on 5/2/2019. The Corrective Actions Required outlined on FIR Doc #690101184 submitted on 04/24/2019 have been completed. Details are outlined in the equipment, housekeeping and flowline sections of this report. Photos Uploaded.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:	Corrective Action Required Completed; Tank signage updated to comply with COGCC rule 210.d.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>	Date:	

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Corrective Action Required Completed; Inactive chemical drum and containment at wellhead removed.		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Flow Line	#		corrective date
Comment:	Corrective Action Required Completed; Inactive flowline risers have been LOTO, out of service flowline risers have/ in process of being removed.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 464057 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: COGCC EG Inspector met with Petroshare Corp contract personnel (Greg Thorlaksen) on location. Crews were in the process of excavating and removing historically impacted soils in and around the bermed area of the vertical treater. Segments of historically abandoned flowlines (previous operator) encountered during excavation were being removed; cut ends of the abandoned flowline segments left in place are scheduled to be capped/ ends sealed per COGCC rule 1105. Recently active flowlines (3" OD HDPE off location/ shut in) from the wells producing to the facility/ battery were observed inside the excavation. These flowlines (API 123-11147, 123-11459) are scheduled to be pressure tested prior to return to production. The SI/ inactive flowline risers were observed locked/ tagged out. Remediation and facility rebuild work is ongoing.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
As outlined in the CA section of COGCC supplemental form 19 Doc #402025565 received on 04/29/2019: Historic release, deteriorated legacy piping and infrastructure found. Cause unknown.	maclarej	05/03/2019
COGCC FIRR Doc #402027143 has been approved/ passed.	maclarej	05/03/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101201	Signage at wellhead (Chem containment removed)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814646
690101202	Updated tank label w ECN (crude oil tank)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814647
690101203	Flowine riser LOTO/ Remediation activities in progress	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814648