

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/02/2019

Submitted Date:

05/03/2019

Document Number:

690101197

FIELD INSPECTION FORM
 Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 _____ Maclaren, Joe _____ 2A Doc Num: _____
Operator Information:

OGCC Operator Number: 10454

Name of Operator: PETROSHARE CORPORATION

Address: 9635 MAROON CIRCLE #400

City: ENGLEWOOD State: CO Zip: 80112

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Thorlaksen, Greg		gregthorlaksen@yahoo.com	
Lloyd, Bill		blloyd@petrosharecorp.com	
Brown, Devin	(303)-349-0302	dbrown@petrosharecorp.com	
Grimes, Meghan		mgrimes@petrosharecorp.co	
Chesson, Robert		robert.chesson@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
464057	SPILL OR RELEASE	AC	04/30/2019		-	Abbott Lands	EG

General Comment:

COGCC follow up inspection (EG) performed on 5/2/2019. The Corrective Actions Required outlined on FIR Doc #690101184 submitted on 04/24/2019 have been completed. Details are outlined in the equipment, housekeeping and flowline sections of this report. Photos Uploaded.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Corrective Action Required Completed; Tank signage updated to comply with COGCC rule 210.d.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Corrective Action Required Completed; Inactive chemical drum and containment at wellhead removed.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	#		
Comment:	Corrective Action Required Completed; Inactive flowline risers have been LOTO, out of service flowline risers have/ in process of being removed.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 464057 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type:	of Lines
<u>Flowline Description</u>		
Flowline Type:	Size:	Material:
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input checked="" type="checkbox"/> 1103. Abandonment		
<u>Comment:</u>	COGCC EG Inspector met with Petroshare Corp contract personnel (Greg Thorlaksen) on location. Crews were in the process of excavating and removing historically impacted soils in and around the bermed area of the vertical treater. Segments of historically abandoned flowlines (previous operator) encountered during excavation were being removed; cut ends of the abandoned flowline segments left in place are scheduled to be capped/ ends sealed per COGCC rule 1105. Recently active flowlines (3" OD HDPE off location/ shut in) from the wells producing to the facility/ battery were observed inside the excavation. These flowlines (API 123-11147, 123-11459) are scheduled to be pressure tested prior to return to production. The SI/ inactive flowline risers were observed locked/ tagged out. Remediation and facility rebuild work is ongoing.	
Corrective Action:	Date:	

COGCC Comments

Comment	User	Date
As outlined in the CA section of COGCC supplemental form 19 Doc #402025565 received on 04/29/2019: Historic release, deteriorated legacy piping and infrastructure found. Cause unknown.	maclarej	05/03/2019
COGCC FIRR Doc #402027143 has been approved/ passed.	maclarej	05/03/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101201	Signage at wellhead (Chem containment removed)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814646
690101202	Updated tank label w ECN (crude oil tank)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814647
690101203	Flowine riser LOTO/ Remediation activities in progress	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814648