

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/02/2019

Submitted Date:

05/03/2019

Document Number:

697500056

FIELD INSPECTION FORM

Loc ID: 459026 Inspector Name: Binschus, Chris On-Site Inspection: 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		kyle.myers@nblenergy.com	
Treitz, Rebecca		rebecca.treitz@state.co.us	
		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
459026	LOCATION	AC	11/09/2018		-	D25-04 Tank	CI

General Comment:

This is a follow up Construction and Stormwater inspection. During the previous inspection, Operator had started to install perimeter stormwater BMPs prior to the start of construction.

Location Construction

Location ID: 459026 CDP: _____

Comment: A disturbance area of approximately 10.6 acres was mapped using a Trimble Juno 3B handheld device. This appears to be in compliance with the approved Form 2A for the permitted disturbance area.

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: Operator failed to comply with the following permit Condition of Approval (COA): "The Approved Form 2A permit will be posted at the location during construction, drilling, and completions operations."

COGCC staff communicated to an Operator representative, Kyle Myer, the day of this inspection regarding the COA. Operator indicated that the Form 2A would be on location May 3, 2019.

Corrective Action: _____ Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
SLOPE ROUGHENING			

Comments: Erosion BMPs: Appears the Operator installed perimeter BMPs (i.e., surface roughening and wattles) but removed BMPs at an equipment entrance point- see Photo 1. Operator shall install stormwater BMPs for this portion of the entrance.

Other BMPs:

Corrective Action: _____ Date: _____

WADDLES			
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Comments: Erosion BMPs: Appears the Operator installed perimeter BMPs (i.e., surface roughening and wattles) but removed BMPs at an equipment entrance point- see Photo 1. Operator shall install stormwater BMPs for this portion of the entrance.

Other BMPs:

Corrective Action: _____ Date: _____

Comment: Temporary BMPs have been installed (surface roughening and wattles) around the perimeter of location, minus an entrance point noted above, during the construction phase of the location. More permanent BMPs should be installed upon the completion of pad construction. Refer to the attached inspection photos. See COGCC Comments section for additional stormwater compliance information.

Corrective Action: **Date:** _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 459026 Type: LOCATION API Number: - Status: AC Insp. Status: CI

COGCC Comments

Comment	User	Date
Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004. Operators shall employ BMPs, as necessary to comply with this rule, at all oil and gas locations, including, but not limited to, well pads, soil stock piles, access roads, tank batteries, compressor stations, and pipeline rights of way. BMPs shall be selected based on sitespecific conditions, such as slope, vegetation cover, and proximity to water bodies, and may include maintaining in-place some or all of the BMPs installed during the construction phase of the facility. Where applicable based on site-specific conditions, operators shall implement BMPs in accordance with good engineering practices.	binschusc	05/03/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697500057	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4814430