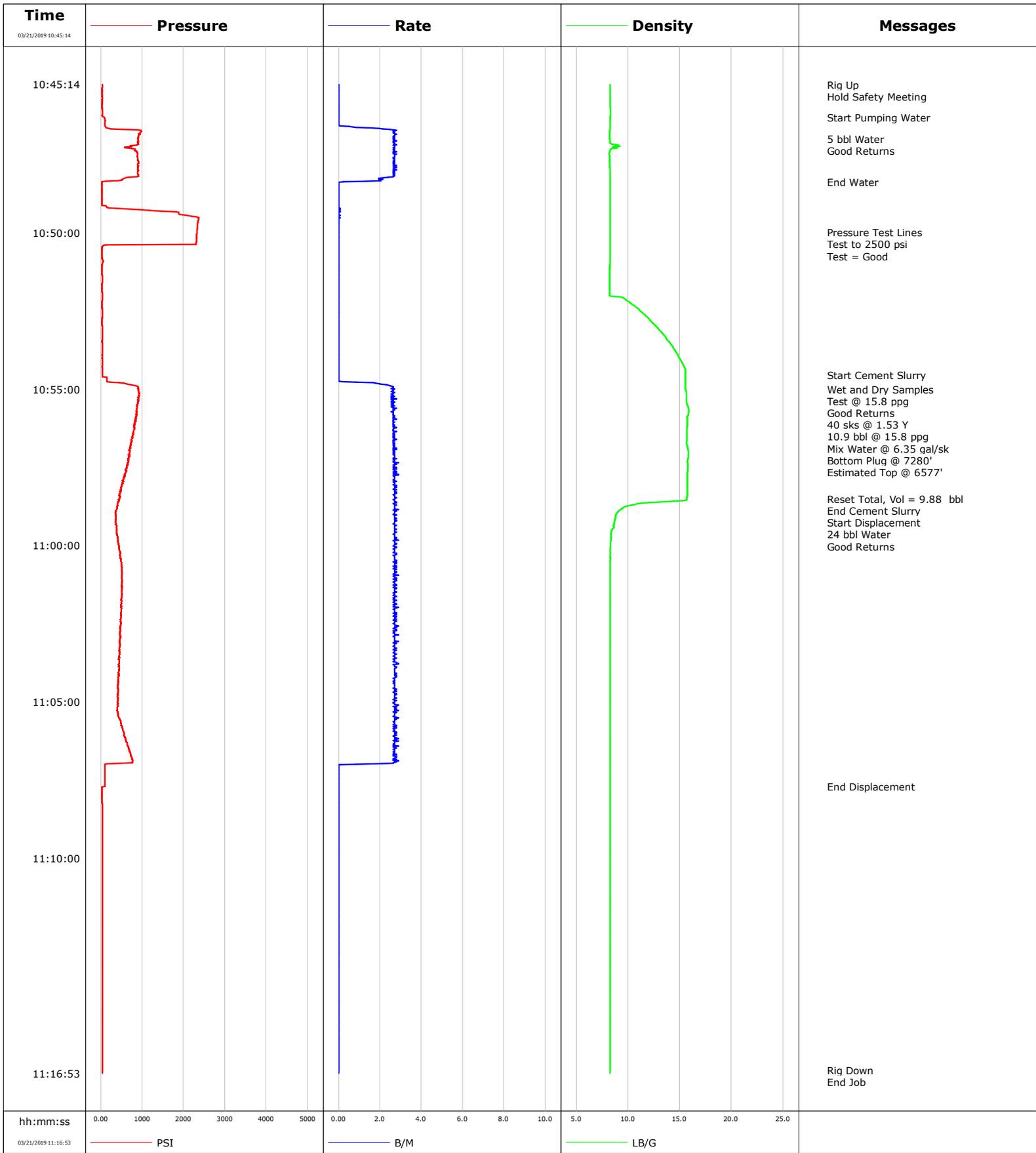


Well	Warner 10-4 10-14	Client	Anadarko
Field	DJ	SIR No.	EAJ7-00097
Engineer	Matt Leiker	Job Type	Plug
Country	United States	Job Date	03-21-2019



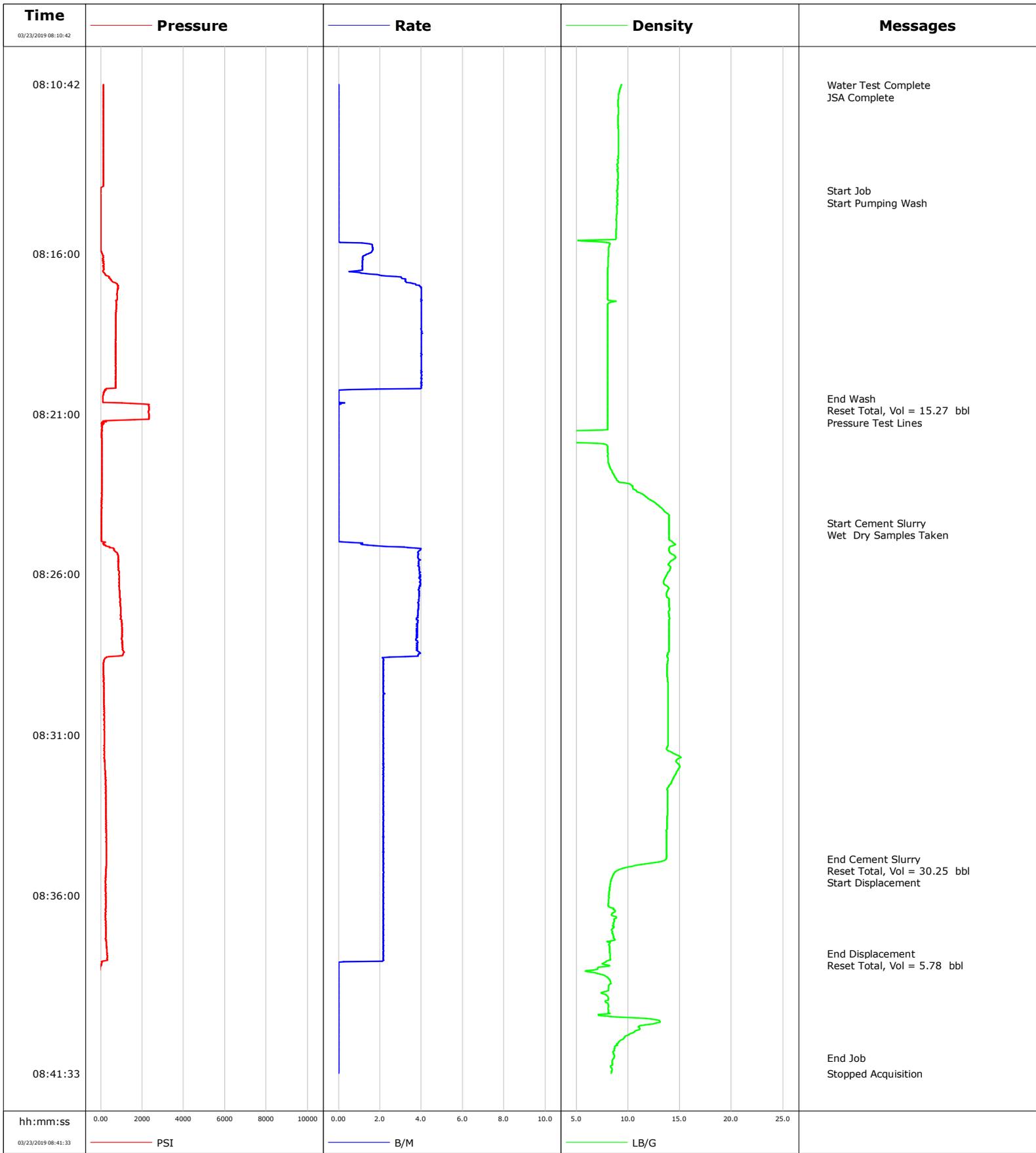
				Customer		Job Number			
				Anadarko		EAJ7-00097			
Well		Location (legal)		Schlumberger Location		Job Start			
Warner 10-14						Mar/21/2019			
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD		
DJ				deg	in	ft	ft		
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi	degF	degF	lb/gal		
Well Master		API/UWI							
0630565288		05123220020001							
Rig Name	Drilled For	Service Via	Casing/Liner						
SPN 710	Oil	Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Offshore Zone	Well Class	Well Type							
	Old	Workover							
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type		T	7280.0	2.4	4.7	J55	8RD
Cementing		Plug			0.0	0.0	0.0		
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole					
psi	psi	2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Rate and Density Checked Pump 5 bbl Water 40 sks @ 1.53 Y @ 10.9 bbl @ 15.8 ppg Mix Water @ 6.35 gal/sk Displace 24 bbl Water Bottom Plug @ 7280' Estimated Top @ 6577'				ft	ft			ft	
				ft	ft			Diameter	
				ft	ft			in	
				Treat Down	Displacement	Packer Type	Packer Depth		
Tubing	24.0 bbl		ft						
Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.						
bbl	bbl	bbl	bbl						
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement	Casing Tools		Squeeze Job				
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>							
Lift Pressure		psi	Shoe Type		Squeeze Type				
Pipe Rotated		Pipe Reciprocated	Shoe Depth		Tool Type				
<input type="checkbox"/>		<input type="checkbox"/>	ft						
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth			
						ft			
Cement Head Type		Stage Tool Depth		ft		Tail Pipe Size			
						in			
Job Scheduled For		Arrived on Location	Leave Location	Collar Type		Tail Pipe Depth			
Mar/21/2019		Mar/21/2019	Mar/21/2019			ft			
				Collar Depth		Sqz. Total Vol.			
				ft		bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
03/21/2019	10:45:14	40	0.0	8.29	0.0	Started Acquisition			
03/21/2019	10:45:15	40	0.0	8.29	0.0	Rig Up			
03/21/2019	10:46:18	77	0.0	8.29	0.0	Start Pumping Water			
03/21/2019	10:47:00	905	2.6	8.25	1.0	5 bbl Water			
03/21/2019	10:48:22	36	0.3	8.26	4.5	End Water			
03/21/2019	10:49:59	2325	0.0	8.27	4.6	Pressure Test Lines			
03/21/2019	10:50:00	2325	0.0	8.27	4.6	Test to 2500 psi			
03/21/2019	10:54:33	40	0.0	15.55	4.6	Start Cement Slurry			
03/21/2019	10:55:00	905	2.7	15.57	5.1	Wet and Dry Samples			
03/21/2019	10:56:00	846	2.6	15.73	7.7	40 sks @ 1.53 Y			
03/21/2019	10:57:00	695	2.7	15.81	10.4	Bottom Plug @ 7280'			
03/21/2019	10:58:30	466	2.7	15.66	14.4	Reset Total, Vol = 9.88 bbl			
03/21/2019	10:58:31	434	2.7	15.72	14.4	Start Displacement			
03/21/2019	10:59:00	365	2.7	8.88	15.8	24 bbl Water			
03/21/2019	11:07:43	104	0.0	8.26	37.6	End Displacement			

Well Warner 10-4	Field DJ	Job Start Mar/21/2019	Customer Anadarko	Job Number EAJ7-00097
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.7	N2	Mud	Maximum Rate 2.9	Total Slurry 10.9	Mud 0.0	Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2370	Final 0	Average 360	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 10.9 bbl	Displacement 24.0 bbl	Mix Water Temp 54 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Al Morales			Schlumberger Supervisor Matt Leiker		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		

Well	WARNER 10-14	Client	ANADARKO
Field	DJ	SIR No.	EAJ7-00098
Engineer	Wayne Silvester	Job Type	Stub Plug
Country	United States	Job Date	03-23-2019



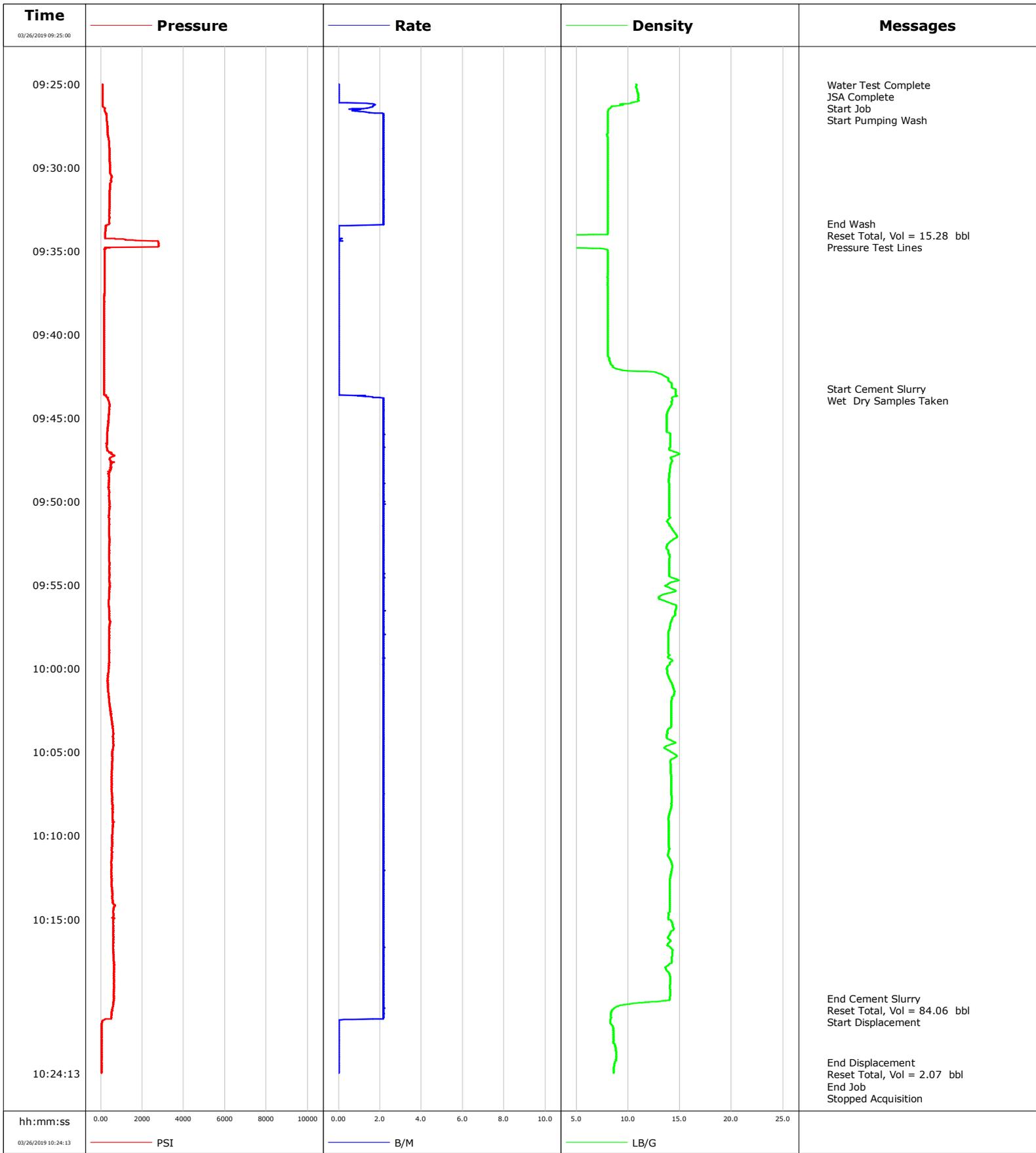
				Customer		Job Number	
				ANADARKO		EAJ7-00098	
Well		Location (legal)		Schlumberger Location		Job Start	
WARNER 10-14		217304		Cheyenne		Mar/23/2019	
Field	Formation Name/Type			Deviation	Bit Size	Well MD	Well TVD
DJ				deg	in	2100.0 ft	2100.0 ft
County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient		
WELD	Colorado	psi	90 degF	80 degF	lb/gal		
Well Master	API/UWI						
630565288	512322002						
Rig Name	Drilled For	Service Via	Casing/Liner				
	Oil & Gas	Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class	Well Type	2000.0	4.5	11.6	N/A	N/A
	Old	Other	1036.0	8.6	24.0	N/A	N/A
Drilling Fluid Type	Max. Density	Plastic Viscosity	Tubing/Drill Pipe				
	lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
Service Line	Job Type						
Cementing	Stub Plug						
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection	Perforations/Open Hole				
psi	psi	2 3/8" 4.7# T/S	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
Service Instructions			ft	ft			ft
Stub Plug = 111 sks 1.55 ft3/sk 6.350 gps = 30.3 bbls			ft	ft			Diameter
Est Toc = 1522 ft			ft	ft			in
CW7 15 bbls CMT 30.3 bbls @ 14.0 ppg Displace 5.7 bbls			Treat Down	Displacement	Packer Type	Packer Depth	
			Tubing	5.7 bbl		ft	
			Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.	
			8.1 bbl	bbl	bbl	bbl	
Casing/Tubing Secured	<input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement	<input checked="" type="checkbox"/>	Casing Tools		Squeeze Job	
Lift Pressure	psi			Shoe Type		Squeeze Type	
Pipe Rotated	<input type="checkbox"/>	Pipe Reciprocated	<input type="checkbox"/>	Shoe Depth		Tool Type	
No. Centralizers	Top Plugs	Bottom Plugs		Stage Tool Type		Tool Depth	
						ft	
Cement Head Type				Stage Tool Depth		Tail Pipe Size	
				ft		in	
Job Scheduled For	Arrived on Location	Leave Location		Collar Type		Tail Pipe Depth	
Mar/23/2019	Mar/23/2019	Mar/23/2019				ft	
				Collar Depth		Sqz. Total Vol.	
				ft		bbl	
Date	Time 24-hr clock	Flow Rate B/M	Density LB/G	Volume B/M	Pressure PSI	Message	
03/23/2019	08:10:42	0.0	9.39	0.0	132	Started Acquisition	
03/23/2019	08:10:44	0.0	9.38	0.0	132	Water Test Complete	
03/23/2019	08:14:02	0.0	8.91	0.0	0	Start Job	
03/23/2019	08:14:04	0.0	8.95	0.0	0	Start Pumping Wash	
03/23/2019	08:15:43	0.0	8.25	1.6	5		
03/23/2019	08:20:31	0.0	8.05	0.0	101	End Wash	
03/23/2019	08:20:32	0.0	8.05	0.0	101	Reset Total, Vol = 15.27 bbl	
03/23/2019	08:20:44	0.0	8.05	0.0	2316		
03/23/2019	08:20:45	0.0	8.05	0.0	2316	Pressure Test Lines	
03/23/2019	08:24:24	0.0	13.98	0.0	46	Start Cement Slurry	
03/23/2019	08:24:27	0.0	13.98	0.0	46	Wet Dry Samples Taken	
03/23/2019	08:25:45	0.0	14.08	3.9	856		
03/23/2019	08:30:46	0.0	13.87	2.2	174		
03/23/2019	08:34:52	0.0	13.72	2.2	279	End Cement Slurry	
03/23/2019	08:34:53	0.0	13.67	2.2	275	Reset Total, Vol = 30.25 bbl	
03/23/2019	08:34:56	0.0	13.35	2.2	270	Start Displacement	
03/23/2019	08:35:47	0.0	8.23	2.2	238		
03/23/2019	08:37:49	0.0	8.26	2.2	311	End Displacement	
03/23/2019	08:40:48	0.0	8.66	0.0	-55		
03/23/2019	08:41:04	0.0	8.68	0.0	-55	End Job	

Well WARNER 10-14	Field DJ	Job Start Mar/23/2019	Customer ANADARKO	Job Number EAJ7-00098
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.8	N2	Mud	Maximum Rate 4.1	Total Slurry 30.4	Mud 0.0	Spacer 15.3	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2335	Final -55	Average 383	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 30.3 bbl	Displacement 5.7 bbl	Mix Water Temp 50 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	To ft		
				Washed Thru Perfs <input type="checkbox"/>				
Customer or Authorized Representative AL			Schlumberger Supervisor Wayne Silvester		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		

Well	WARNER 10-14	Client	ANADARKO
Field	DJ	SIR No.	EAJ7-00099
Engineer	Wayne Silvester	Job Type	STUB PLUG #2
Country	United States	Job Date	03-26-2019



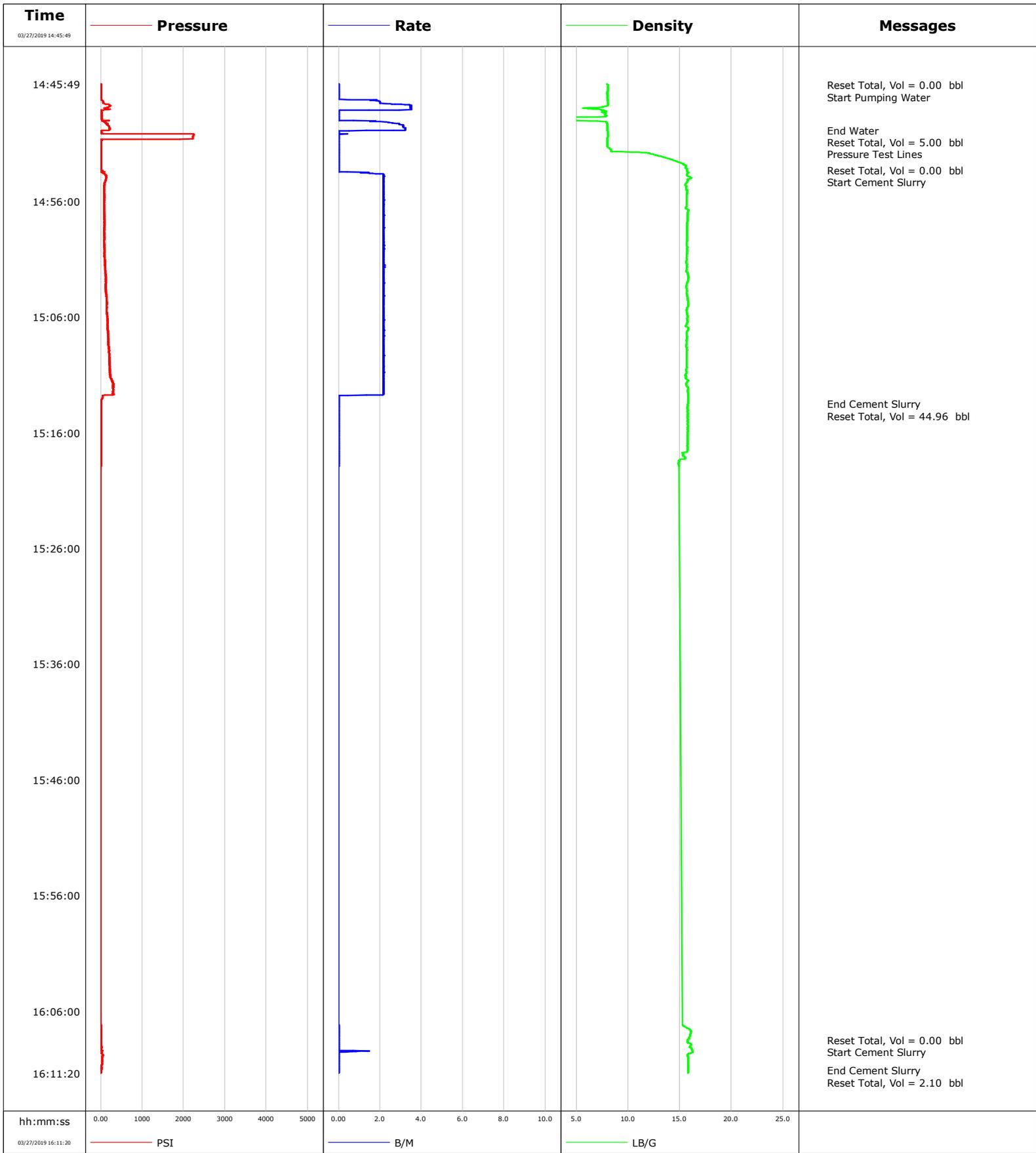
				Customer ANADARKO			Job Number EAJ7-00099			
Well WARNER 10-14		Location (legal) 217304			Schlumberger Location Cheyenne			Job Start Mar/26/2019		
Field DJ		Formation Name/Type			Deviation deg	Bit Size in		Well MD 1600.0 ft	Well TVD 1600.0 ft	
County WELD		State/Province Colorado			BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal		
Well Master 630565288		API/UWI 512322002								
Rig Name		Drilled For Oil & Gas		Service Via Land	Casing/Liner					
		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread				
Offshore Zone		Well Class Old	Well Type Other		2100.0	4.5	11.6	N/A	N/A	
		1036.0	8.6	24.0	N/A	N/A				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe					
		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread			
Service Line Cementing		Job Type STUB PLUG #2			T	1600.0	2.4	4.7	N/A	N/A
		0.0	0.0	0.0						
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole					
					Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft	
Service Instructions Stub Plug # 2 = 305 sks 1.55 ft/sk 7.914 gps = 84 bbls Est Toc = 810 ft CW7 15 bbls CMT 84 bbls @ 14.0 ppg Displace 2 bbls					ft	ft				
					ft	ft			Diameter in	
					ft	ft				
		Treat Down Tubing	Displacement 0.3 bbl		Packer Type		Packer Depth ft			
		Tubing Vol. 6.0 bbl	Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>			Casing Tools			Squeeze Job		
Lift Pressure psi		Shoe Type			Shoe Depth ft			Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>			Stage Tool Type			Tool Type		
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Depth ft			Tool Depth ft		
Cement Head Type		Stage Tool Depth ft			Tail Pipe Size in					
Job Scheduled For Mar/26/2019		Arrived on Location Mar/26/2019		Leave Location Mar/26/2019	Collar Type			Tail Pipe Depth ft		
					Collar Depth ft			Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Flow Rate B/M	Density LB/G	Volume B/M	Pressure PSI	Message				
03/26/2019	09:25:00	0.0	10.76	0.0	77	Started Acquisition				
03/26/2019	09:25:02	0.0	10.80	0.0	77	Water Test Complete				
03/26/2019	09:25:03	0.0	10.80	0.0	77	Start Job				
03/26/2019	09:25:04	0.0	10.80	0.0	77	Start Pumping Wash				
03/26/2019	09:30:01	0.0	8.02	2.2	434					
03/26/2019	09:33:22	0.0	8.03	2.2	406	End Wash				
03/26/2019	09:33:25	0.0	8.03	2.2	406	Reset Total, Vol = 15.28 bbl				
03/26/2019	09:34:31	0.0	0.03	0.0	2782	Pressure Test Lines				
03/26/2019	09:35:02	0.0	8.03	0.0	182					
03/26/2019	09:40:03	0.0	8.04	0.0	164					
03/26/2019	09:43:15	0.0	14.49	0.0	159	Start Cement Slurry				
03/26/2019	09:43:16	0.0	14.55	0.0	159	Wet Dry Samples Taken				
03/26/2019	09:45:04	0.0	13.71	2.2	365					
03/26/2019	09:50:05	0.0	13.96	2.2	429					
03/26/2019	09:55:06	0.0	13.75	2.2	416					
03/26/2019	10:00:07	0.0	13.76	2.2	379					
03/26/2019	10:05:08	0.0	14.55	2.2	562					
03/26/2019	10:10:09	0.0	13.94	2.2	544					
03/26/2019	10:15:10	0.0	14.23	2.2	594					
03/26/2019	10:19:44	0.0	14.03	2.2	626	End Cement Slurry				
03/26/2019	10:19:46	0.0	14.03	2.2	640	Reset Total, Vol = 84.06 bbl				

Well		Field		Job Start		Customer		Job Number	
WARNER 10-14		DJ		Mar/26/2019		ANADARKO		EAJ7-00099	
Date	Time 24-hr clock	Flow Rate B/M	Density LB/G	Volume B/M	Pressure PSI	Message			
03/26/2019	10:20:11	0.0	9.18	2.2	576				
03/26/2019	10:23:35	0.0	8.70	0.0	45	End Displacement			
03/26/2019	10:23:38	0.0	8.69	0.0	45	Reset Total, Vol = 2.07 bbl			
03/26/2019	10:23:50	0.0	8.64	0.0	45	End Job			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2
2.2			2.3		84.0	0.0	15.0	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume		Density
2796	-4	403				bbl		lb/gal
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?		Volume	
%	84.0 bbl		2.0 bbl	50 degF	<input type="checkbox"/>		bbl	
Customer or Authorized Representative			Schlumberger Supervisor		Washed Thru Perfs		To	
AL			Wayne Silvester		<input type="checkbox"/>		ft	
					Circulation Lost		Job Completed	
					<input type="checkbox"/>		<input checked="" type="checkbox"/>	
					-		-	

Well	Warner 10-14	Client	Anadarko
Field	DJ	SIR No.	EAJ7-00100
Engineer	Richard White	Job Type	P A Foxhills Plug
Country	United States	Job Date	03-27-2019



				Customer Anadarko			Job Number EAJ7-00100			
Well Warner 10-14		Location (legal) CWY			Schlumberger Location Cheyenne			Job Start Mar/27/2019		
Field DJ		Formation Name/Type		Deviation deg	Bit Size in		Well MD 600.0 ft		Well TVD 600.0 ft	
County Weld		State/Province Colorado			BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal		
Well Master 630565288		API/UWI								
Rig Name SPN 710	Drilled For Oil and Gas		Service Via Land		Casing/Liner					
	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
Offshore Zone	Well Class Old		Well Type Other		600.0	8.6	24.0	n/a	n/a	
	0.0	0.0	0.0							
Drilling Fluid Type Other		Max. Density 8.40 lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe					
T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
Service Line Cementing	Job Type P & A Foxhills Plug				T	600.0	2.4	4.7	n/a	n/a
	0.0	0.0	0.0							
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole					
	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft					
Service Instructions Foxhills-45bbl cmt@15.8ppg 1.16yield 218sks 5.13gps Est. TOC @ 0 ft 5 bblwater 45 bbl cmt @15.8ppg 1.7 bbl Disp.	ft	ft					Diameter in			
	ft	ft								
	ft	ft								
Treat Down Tubing		Displacement 1.7 bbl		Packer Type		Packer Depth ft				
Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl				
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools			Squeeze Job			
Lift Pressure psi				Shoe Type			Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft			Tool Type			
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth ft		
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in			
Job Scheduled For Mar/27/2019		Arrived on Location Mar/27/2019		Leave Location Mar/27/2019		Collar Type			Tail Pipe Depth ft	
				Collar Depth ft			Sqz. Total Vol. bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message					
03/27/2019	14:45:49	0	0.0	7.89	Started Acquisition					
03/27/2019	14:45:56	0	0.0	8.02	Reset Total, Vol = 0.00 bbl					
03/27/2019	14:45:59	0	0.0	8.02	Start Pumping Water					
03/27/2019	14:49:52	32	1.4	8.01	End Water					
03/27/2019	14:49:55	27	0.0	8.02	Reset Total, Vol = 5.00 bbl					
03/27/2019	14:50:18	2229	0.0	8.02	Pressure Test Lines					
03/27/2019	14:53:15	5	0.0	15.69	Reset Total, Vol = 0.00 bbl					
03/27/2019	15:13:30	9	0.0	15.78	End Cement Slurry					
03/27/2019	15:13:33	9	0.0	15.75	Reset Total, Vol = 44.96 bbl					
03/27/2019	16:08:31	5	0.0	15.75	Reset Total, Vol = 0.00 bbl					
03/27/2019	16:11:05	5	0.0	15.77	End Cement Slurry					

Well Warner 10-14	Field DJ	Job Start Mar/27/2019	Customer Anadarko	Job Number EAJ7-00100
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.2	N2	Mud	Maximum Rate 3.5	Total Slurry 47.0	Mud 0.0	Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2248	Final 5	Average 55	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 0.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Al Morales			Schlumberger Supervisor Richard White		Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>		
				-		-		