

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/25/2019

Submitted Date:

04/26/2019

Document Number:

696100830**FIELD INSPECTION FORM**Loc ID 327707 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 70385Name of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDCity: GREELEY State: CO Zip: 80631**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Glenn	(970) 381-6253	gsmithten@what-wire.com	All Inspections
Allison, Rick		rick.allison@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Smith, Chris	303-709-6157	smithenergy@live.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247257	WELL	SI	06/01/2018	GW	123-15054	CARLSON 22-1	SI

General Comment:

This is a WELL & BATTERY inspection.
Well: SI
Entire battery & equipment is shut-down.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	<p>Prior FIR: Mechanical conditions. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. Gas meter house door is missing. This FIR: Gas meter run appears intact.</p>		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	<p>Prior FIR: Statewide unused equipment requirements. Unused pumping unit, gas engine, and associated equipment at well. Refer to Rule 603.f. Remove unused pumping unit, gas engine, and associated equipment at well. Comply with Rule 603.f. Corrective Action date: 10/15/2018. See photos: #9, 10.</p>		
Corrective Action:	Remove unused pumping unit, gas engine, and associated equipment at well. Comply with Rule 603.f.	Date:	10/15/2018
Type	WEEDS		
Comment:	<p>Prior FIR: Weed encroachment at wellsite, tank battery, treater, & H2O pit. Remove, manage, & control weeds at wellsite, tank battery, treater, & H2O pit. Refer to Rule 603.f (10 Days). Comply with Rule 603.f. Corrective Action date: 07/27/2018. See photos: #1,2,5-12.</p>		

Corrective Action: Remove, manage, & control weeds at wellsite, tank battery, treater, & H2O pit. Comply with Rule 603.f.	Date: 07/27/2018
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Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:	Observed treater house door locked. Unable to look inside.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead appears plumbed to surface.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	300 BBLs	STEEL AST		40.480625,-104.198332
Comment:	Equalizer line connects crude oil tanks.				
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	247257	Type:	WELL	API Number:	123-15054	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>SI. Production valves are shut. COGCC records indicate last prod: 05/2018.</div>									
Corrective Action: _____ Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced Water

Lined:

Pit ID: 110692Lat: 40.480610Long: -104.197726

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YESComment: Produced H2O pit w/ adjacent plastic skim tank. (10 Bbls.).

Corrective Action

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary: On THU 04/25/2019 at approximately 16:33 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: SMITH ENERGY CORP Location Name: CARLSON-66N61W /22E2NW Location ID: 327707 Location County: Weld County, Colorado While there, I observed: Well(s) - 1: SI Entire battery & equipment is shut-down. Follow-up to FIR #691200261 dated 07/17/2018.</p> <p>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE. Prior Corrective Action dates remain applicable.</p> <p>2 of 3 - Corrective Actions NOT addressed 1.) Weed encroachment at wellsite, tank battery, treater, & H2O pit. Remove, manage, & control weeds at wellsite, tank battery, treater, & H2O pit. Refer to Rule 603.f (10 Days). Comply with Rule 603.f. Corrective Action date: 07/27/2018. See photos: #1,2,5-12. 2.) Statewide unused equipment requirements. Unused pumping unit, gas engine, and associated equipment at well. Refer to Rule 603.f. Remove unused pumping unit, gas engine, and associated equipment at well. Comply with Rule 603.f. Corrective Action date: 10/15/2018. See photos: #9, 10.</p> <p>1 of 3 Corrective Actions appears addressed. 1.) Meter house door missing. Mechanical conditions. Gas meter run appears intact.</p> <p>No - NEW Corrective Actions observed on this FIR.</p> <p>A follow up site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/26/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402023761	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4808389
696100831	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4808385