

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS-EBUS

Date: Wednesday, February 20, 2019

Coyote Trails 33S-20-6N Surface

Sincerely,
Bryce Hinsch

Legal Notice

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Coyote Trails 33S-20-6N** cement **surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 40 bbls of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Fort Lupton

The Road to Excellence Starts with Safety

Sold To #: 369404		Ship To #: 3843208		Quote #:		Sales Order #: 0905468679					
Customer: EXTRACTION OIL & GAS -				Customer Rep: Todd Stephens							
Well Name: COYOTE TRAILS			Well #: 33S-20-6N		API/UWI #: 05-123-45996-00						
Field: WATTENBERG		City (SAP): ERIE		County/Parish: WELD		State: COLORADO					
Legal Description: SW SE-28-1N-68W-1147FSL-2211FEL											
Contractor: ENSIGN DRLG				Rig/Platform Name/Num: ENSIGN 147							
Job BOM: 7521 7521											
Well Type: HORIZONTAL OIL											
Sales Person: HALAMERICA\HX38199				Srv Supervisor: Thomas Haas							
Job											
Formation Name											
Formation Depth (MD)		Top		Bottom							
Form Type				BHST							
Job depth MD		1604ft		Job Depth TVD	1604						
Water Depth				Wk Ht Above Floor	5						
Perforation Depth (MD)		From		To							
Well Data											
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Casing	0	9.625	8.921	36	8 RD	J-55	0	1604	0	1604	
Open Hole Section			13.5				0	1624	0	1624	
Tools and Accessories											
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make		
Guide Shoe						Top Plug	9.625	1	HES		
Float Shoe	9.625	1		1604		Bottom Plug					
Float Collar	9.625	1		1563		SSR plug set					
Insert Float						Plug Container	9.625	1	HES		
Stage Tool						Centralizers					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Red Dye Spacer	Red Dye Spacer			20	bbl	8.33				

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
2	SwiftCem	SWIFTCEM (TM) SYSTEM	550	sack	13.5	1.74	9.2	5	5060	
9.20 Gal		FRESH WATER								
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
3	Fresh Water	Fresh Water	121	bbl	8.33					
Cement Left In Pipe		Amount	41 ft		Reason			Shoe Joint		
Mix Water:		pH 7	Mix Water Chloride:			<300 ppm		Mix Water Temperature:		46 °F
Cement Temperature:		N/A	Plug Displaced by:			8.33 lb/gal F.W.		Disp. Temperature:		41 °F
Plug Bumped?		Yes	Bump Pressure:			460 psi		Floats Held?		Yes
Cement Returns:		40 bbl	Returns Density:			N/A		Returns Temperature:		N/A
Comment Plug bumped at calculated displacement, final circulating pressre of 460 psi, released pressure back to the truck, floats held, received 1 bbl back, 40 bbl cement to surface.										

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	Comb Pump Rate (bbl/min)	DS Pump Press (psi)	Pump Stg Tot (bbl)	Comments
Event	1	Call Out	Call Out	2/5/2019	23:00:00	USER					CREW CALLED OUT AT 23:00 2/5/2019 REQUESTED ON LOCATION 4:00 2/6/2019. CREW PICKED UP CEMENT, 100 LBS SUGAR, AND PLUG CONTAINER FROM FORT LUPTON, CO. BULK 660: 11019273/11566182 Bulk 660: 11338213/11633846 PUMP ELITE: 11897034/11645460
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	2/5/2019	23:15:00	USER					DISCUSSED ROUTES, HAZARDS, AND COMMUNICATION WITH CREW
Event	3	Crew Leave Yard	Crew Leave Yard	2/5/2019	23:30:00	USER					STARTED JOURNEY MANAGEMENT.
Event	4	Arrive At Loc	Arrive At Loc	2/6/2019	00:00:00	USER					END JOURNEY MANAGEMENT. MEET WITH CO. MAN TO DISCUSS JOB; SURFACE CASING: 36# 9.625" J-55 @ 1604', 41' SHOE JOINT, 13.5" OPEN HOLE, 8.4 PPG WELL FLUID, FRESH WATER DISPLACEMENT.
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	2/6/2019	07:00:00	USER					HAZARD HUNT. DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH LOCATION, RIG UP AND WEATHER.

Event	6	Rig-Up Equipment	Rig-Up Equipment	2/6/2019	07:10:00	USER	0.00	0.00	-57.00	1.10	CREW STAGED EQUIPMENT AND RIGGED UP BULK, IRON, AND WATER HOSES TO PERFORM JOB.
Event	7	Start Job	Start Job	2/6/2019	08:32:44	COM4	8.36	0.00	-19.00	0.00	START JOB DATA RECORDING.
Event	8	Test Lines	Test Lines	2/6/2019	08:34:08	COM4	8.68	0.00	-33.00	1.40	PRESSURE TESTED IRON TO 3200 PSI. KICKOUTS SET @ 500 PSI, KICKED OUT @ 1400 PSI, 5TH GEAR STALL OUT @ 2200 PSI.
Event	9	Pump Spacer 1	Fresh Water	2/6/2019	08:36:58	COM4	8.62	0.80	-5.00	1.50	PUMP 10 BBL FRESH WATER.
Event	10	Pump Spacer 2	Red Dye	2/6/2019	08:39:24	COM4	8.68	6.10	125.00	10.30	PUMP 10 BBL FRESH WATER WITH RED DYE.
Event	11	Pump Cement	Pump Cement	2/6/2019	08:47:24	COM4	8.60	0.00	-42.00	11.50	PUMP 550 SKS OF SWIFTCEN @ 13.5 LB/GAL, 1.74 YIELD, 9.2 GAL/SK, 170.4 BBLS, TOL @ SURFACE, DENSITY VERIFIED BY PRESSURIZED MUD SCALES.
Event	12	Shutdown	Shutdown	2/6/2019	09:15:37	COM4	14.36	0.00	-6.00	189.00	
Event	13	Drop Top Plug	Drop Top Plug	2/6/2019	09:16:34	COM4	13.17	0.90	-25.00	189.10	
Event	14	Pump Displacement	Pump Displacement	2/6/2019	09:16:41	COM4	12.31	0.90	-23.00	189.20	BEGIN CALCULATED DISPLACEMENT OF 121 BBL FRESH WATER.
Event	15	Cement Returns to Surface	Cement Returns to Surface	2/6/2019	09:30:38	USER	8.06	7.90	534.00	98.70	CEMENT RETURNED TO SURFACE 81 BBL INTO DISPLACEMENT, 40 BBL CEMENT TO SURFACE.
Event	16	Bump Plug	Bump Plug	2/6/2019	09:37:57	COM4	8.08	0.00	915.00	126.60	PLUG BUMPED AT CALCULATED DISPLACEMENT, FINAL CIRCULATING PRESSURE OF

											460 PSI.
Event	17	Check Floats	Check Floats	2/6/2019	09:38:28	USER	8.08	0.00	954.00	126.60	RELEASED PRESSURE BACK TO THE TRUCK, FLOATS HELD, RECIEVED 1 BBL BACK.
Event	18	End Job	End Job	2/6/2019	09:39:23	COM4	8.03	0.00	-34.00	0.00	END JOB DATA RECORDING.
Event	19	Pre-Rig Down Safety Meeting	Pre-Job Safety Meeting	2/6/2019	09:40:00	USER	8.02	0.00	-41.00	0.00	MEETING WITH HALLIBURTON AND RIG PERSONNEL. COMMUNICATED POTENTIAL SAFETY HAZARDS AND JOB DETAILS.
Event	20	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	2/6/2019	09:45:00	USER	8.01	0.00	-44.00	0.00	DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH WEATHER, LOCATION AND RIGGING DOWN IRON AND HOSES.
Event	21	Rig Down Lines	Rig-Down Completed	2/6/2019	10:30:00	USER					ALL HALLIBURTON ITEMS WERE STOWED FOR TRAVEL.
Event	22	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	2/6/2019	10:45:00	USER					DISCUSSED ROUTES HAZARDS AND COMMUNICATION WITH CREW.
Event	23	Crew Leave Location	Crew Leave Location	2/6/2019	11:00:00	USER					THANK YOU FOR USING HALLIBURTON - THOMAS HAAS AND CREW.

3.0 Attachments

3.1 Extraction Coyote Trails 33S-20-6N Surface Job Chart

