

DRILLING COMPLETION REPORT

Document Number:
402017672

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kamrin Ruder
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 9747743
 Address: 370 17TH STREET SUITE 5300 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-45992-00 County: WELD
 Well Name: Coyote Trails Well Number: 33S-20-4N
 Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 68W Meridian: 6
 Footage at surface: Distance: 1148 feet Direction: FSL Distance: 2247 feet Direction: FEL
 As Drilled Latitude: 40.017979 As Drilled Longitude: -105.007088

GPS Data:
 Date of Measurement: 03/06/2019 PDOP Reading: 1.6 GPS Instrument Operator's Name: DANNY TUCKER

** If directional footage at Top of Prod. Zone Dist.: 460 feet. Direction: FNL Dist.: 1758 feet. Direction: FEL
 Sec: 33 Twp: 1S Rng: 68W
 ** If directional footage at Bottom Hole Dist.: 165 feet. Direction: FSL Dist.: 2249 feet. Direction: FEL
 Sec: 4 Twp: 1S Rng: 68W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 02/04/2019 Date TD: 02/16/2019 Date Casing Set or D&A: 02/17/2019
 Rig Release Date: 03/03/2019 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17751 TVD** 7785 Plug Back Total Depth MD 17749 TVD** 7785
 Elevations GR 5271 KB 5299 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, MUD, MWD, (TRIPLE COMBINATION 123-45991)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	12+1/4	9+5/8	36	0	1,605	625	0	1,605	VISU
1ST	8+1/2	5+1/2	20	0	17,749	2,988	100	17,749	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,590		NO	NO	
SUSSEX	4,959		NO	NO	
SHANNON	5,403		NO	NO	
SHARON SPRINGS	7,903		NO	NO	
NIOBRARA	7,951		NO	NO	

Comment:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well.
Triple Combination ran on Coyote Trails 34S-20-11C (123-45991)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Ruder

Title: Drilling Technician Date: _____ Email: kruder@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402028404	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402028402	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402028110	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402028388	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402028394	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402028400	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402028401	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

