

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/01/2019

Document Number:

402027619

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 427114 Location Type: Production Facilities
Name: Bosky PC Number: Z22-14 Tank
County: WELD
Qtr Qtr: SESW Section: 22 Township: 1N Range: 64W Meridian: 6
Latitude: 40.029730 Longitude: -104.539370

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464254 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.030072 Longitude: -104.539310 PDOP: 1.2 Measurement Date: 04/11/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 427113 Location Type: Well Site ☐ No Location ID
Name: Bosky PC Number: Z22-14
County: WELD
Qtr Qtr: SESW Section: 22 Township: 1N Range: 64W Meridian: 6
Latitude: 40.031220 Longitude: -104.539370

Flowline Start Point Riser

Latitude: 40.031226 Longitude: -104.539403 PDOP: 1.2 Measurement Date: 04/11/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 02/12/2012
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250
Test Date: 07/06/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments This flowline has been in service prior to May 2018 and has been pressure tested since 2017. Registration will be updated once flowline pressure test is received from operator.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/01/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 5/2/2019

Attachment Check List

Att Doc Num **Name**

402027619	Form44 Submitted
402027622	OFF-LOCATION FLOWLINE GEODATABASE GDB
402027623	LAYOUT DRAWING-ACTUAL

Total Attach: 3 Files