

FORM 5
Rev 09/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
401996410

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>18600</u>	Contact Name: <u>Anthony Trinko</u>
Name of Operator: <u>COLORADO INTERSTATE GAS COMPANY LLC</u>	Phone: <u>(719) 520-4557</u>
Address: <u>P O BOX 1087</u>	Fax: _____
City: <u>COLORADO</u> State: <u>CO</u> Zip: <u>80944</u>	

API Number: <u>05-009-06509-00</u>	County: <u>BACA</u>
Well Name: <u>FLANK</u>	Well Number: <u>74</u>
Location: QtrQtr: <u>NWSW</u> Section: <u>9</u> Township: <u>34S</u> Range: <u>42W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>2037</u> feet Direction: <u>FSL</u>	Distance: <u>591</u> feet Direction: <u>FWL</u>
As Drilled Latitude: <u>37.096440</u>	As Drilled Longitude: <u>-102.179144</u>

GPS Data:
Date of Measurement: 09/24/2009 PDOP Reading: 3.2 GPS Instrument Operator's Name: G. H. Jarrell

** If directional footage at Top of Prod. Zone
Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
Sec: _____ Twp: _____ Rng: _____

** If directional footage at Bottom Hole
Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
Sec: _____ Twp: _____ Rng: _____

Field Name: FLANK Field Number: 24051
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 08/11/1992 Date TD: 08/20/1992 Date Casing Set or D&A: 08/22/1992
Rig Release Date: 08/22/1992 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>4670</u> TVD** _____	Plug Back Total Depth MD <u>4610</u> TVD** _____
Elevations GR <u>3697</u> KB <u>0</u>	Digital Copies of ALL Logs must be Attached per Rule 308A <input type="checkbox"/>

List Electric Logs Run:
DIL, CNL-LDT, CORAL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,406	1,950	0	1,406	VISU
1ST	7+7/8	5+1/2	15.5	0	4,657	950	0	4,657	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	S.C. 1.1	3,775	200	3,775	4,657
DV TOOL	S.C. 1.2	3,775	750	0	3,775

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
TOPEKA	2,861				
LANSING	3,459				
CHEROKEE	3,998				
ATOKA	4,233				
MORROW	4,394				
MORROW B	4,491				

Comment:

This Form 5 is being filed in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

Surface Casing Cement Details:

- 1) Cemented w/650 sx HLC & 150 sx Class H [Did not circulate]
- 2) Perforated 4 squeeze holes @ 960'
- 3) Cemented w/500 sx HLC & 100 sx Class C [Did not circulate]
- 4) Perforated 4 squeeze holes @ 520'.
- 5) Cemented w/400 sx HLC & 100 sx Class C [Cement circulated]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Anthony P. Trinko _____

Title: Sr. Reservoir Engineer _____

Date: _____

Email: anthony_trinko@kindermorgan.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401996420	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402029152	TIF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402029186	TIF-CBL 2ND RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	returned to draft, at operator's request	05/01/2019

Total: 1 comment(s)

