

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401996410

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 18600

Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO State: CO Zip: 80944

API Number 05-009-06509-00

County: BACA

Well Name: FLANK

Well Number: 74

Location: QtrQtr: NWSW Section: 9 Township: 34S Range: 42W Meridian: 6

Footage at surface: Distance: 2037 feet Direction: FSL Distance: 591 feet Direction: FWL

As Drilled Latitude: 37.096440 As Drilled Longitude: -102.179144

## GPS Data:

Date of Measurement: 09/24/2009 PDOP Reading: 3.2 GPS Instrument Operator's Name: G. H. Jarrell

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: FLANK

Field Number: 24051

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/11/1992 Date TD: 08/20/1992 Date Casing Set or D&amp;A: 08/22/1992

Rig Release Date: 08/22/1992 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 4670 TVD\*\* Plug Back Total Depth MD 4610 TVD\*\*

Elevations GR 3697 KB 0 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

DIL, CNL-LDT, CORAL

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,406	1,950	0	1,406	VISU
1ST	7+7/8	5+1/2	15.5	0	4,657	950	0	4,657	VISU

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	S.C. 1.1	3,775	200	3,775	4,657
DV TOOL	S.C. 1.2	3,775	750	0	3,775

Details of work:

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
TOPEKA	2,861				
LANSING	3,459				
CHEROKEE	3,998				
ATOKA	4,233				
MORROW	4,394				
MORROW B	4,491				

Comment:

This Form 5 is being filed in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

Surface Casing Cement Details:

- 1) Cemented w/650 sx HLC & 150 sx Class H [Did not circulate]
- 2) Perforated 4 squeeze holes @ 960'
- 3) Cemented w/500 sx HLC & 100 sx Class C [Did not circulate]
- 4) Perforated 4 squeeze holes @ 520'.
- 5) Cemented w/400 sx HLC & 100 sx Class C [Cement circulated]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer

Date: \_\_\_\_\_

Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401996420	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402029152	TIF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402029186	TIF-CBL 2ND RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Engineering Tech	returned to draft, at operator's request	05/01/2019

Total: 1 comment(s)

