

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/01/2019

Submitted Date:

05/01/2019

Document Number:

693800036

FIELD INSPECTION FORMLoc ID 334489 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 760 HORIZON DRIVE #101

City: GRAND JUNCTION State: CO Zip: 81506

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Bankert, Wayne	970-683-5419	cogccnotifications@laramie-energy.com	All inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282734	WELL	PR	01/20/2006	GW	077-09002	VEGA UNIT 34-12	SI

General Comment:

MIT for new UIC application. Wellhead inspection only.

Inspected FacilitiesFacility ID: 282734 Type: WELL API Number: 077-09002 Status: PR Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: _____
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: _____
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 0 Csg psi: 2529 BH psi: 0Insp. Status: PassComment: MIT for new UIC application.
Pressure well to 2529 psi. Hold for 15 min. Final pressure 2512 psi. -17 psi loss. OK
Test witnessed by COGCC using digital gauge on wellhead.

Corrective Action: _____ Date: _____