



Partner Summary Report

Date: 3/11/2019

Report #: 2

Well Name: GIBSON 11-9

DOL:

Spud Date: 12/3/2005

Well Header

Well Name GIBSON 11-9	API 05-123-23102	County/Parish WELD	State/Province COLORADO	Total Depth All (TVD) (ftKB)	Current PBTD (ftKB) Original Hole - 6,882.0		
Spud Date 12/3/2005	TD Date 12/7/2005	Rig Release Date 12/7/2005		First Gas Sales			
Actual Latitude (°) 40.50619000	Actual Longitude (°) -104.44817000	Quarter 3 NW	Quarter 4 NW	Section 9	Township 6	Township N/S Dir N	Range E/W Dir W

Job: ABANDON , Job Start Date: 3/7/2019 08:00

Objective P&A	AFE Number
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Report Start Date 3/11/2019 12:00	Report End Date 3/11/2019 15:00	<p>Operations Summary WP 300/550 SCP-0 BULLS EYE LAID THE BLOWBACK LINE THE NIGHT BEFORE. HAVE RAIN FOR RENT SPOT THE OPEN TOP TANK. HAVE ATLAS DELIVER A TOILET. SPN ARRIVED. NPT WATER TRUCK ARRIVED. GO OVER THE JOB AND JSA WITH SPN, NPT AND BULLS EYE. FINISH HOOKING UP THE HARD LINE. CHECK WELL PRESSURE. OPEN THE CASING TO THE LINE AND PRESSURE TEST. BLOW THE CASING DOWN. WATCH THE TUBING PRESSURE TO SEE WE HAD A PRESSURE DIFFERENTIAL. PRESSURE TEST LINES TO 1500 PSI. PUMP DOWN THE TUBING AND ROLL THE OIL AND GAS OUT. 115 BBLS TO GET CIRCULATION. MIX AND PUMP 1.2 BBLS G NEAT THEN 6 BBLS G WITH LCM. TOTAL OF 7.2 BBLS (35.1 SKS). DISPLACE WITH 24.62 BBLS TO BALANCE THE PLUG AT 6762'-6362'. SHUT DOWN. BOTH SIDES ON A SLIGHT VAC. BLOW THE LINE CLEAN. RD THE FLOW BACK LINE. SHUT THE WELL IN. MO.</p> <p>CEMENT PLUG 6762'-6362' 35.1 SKS 7.2 BBLS</p>
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