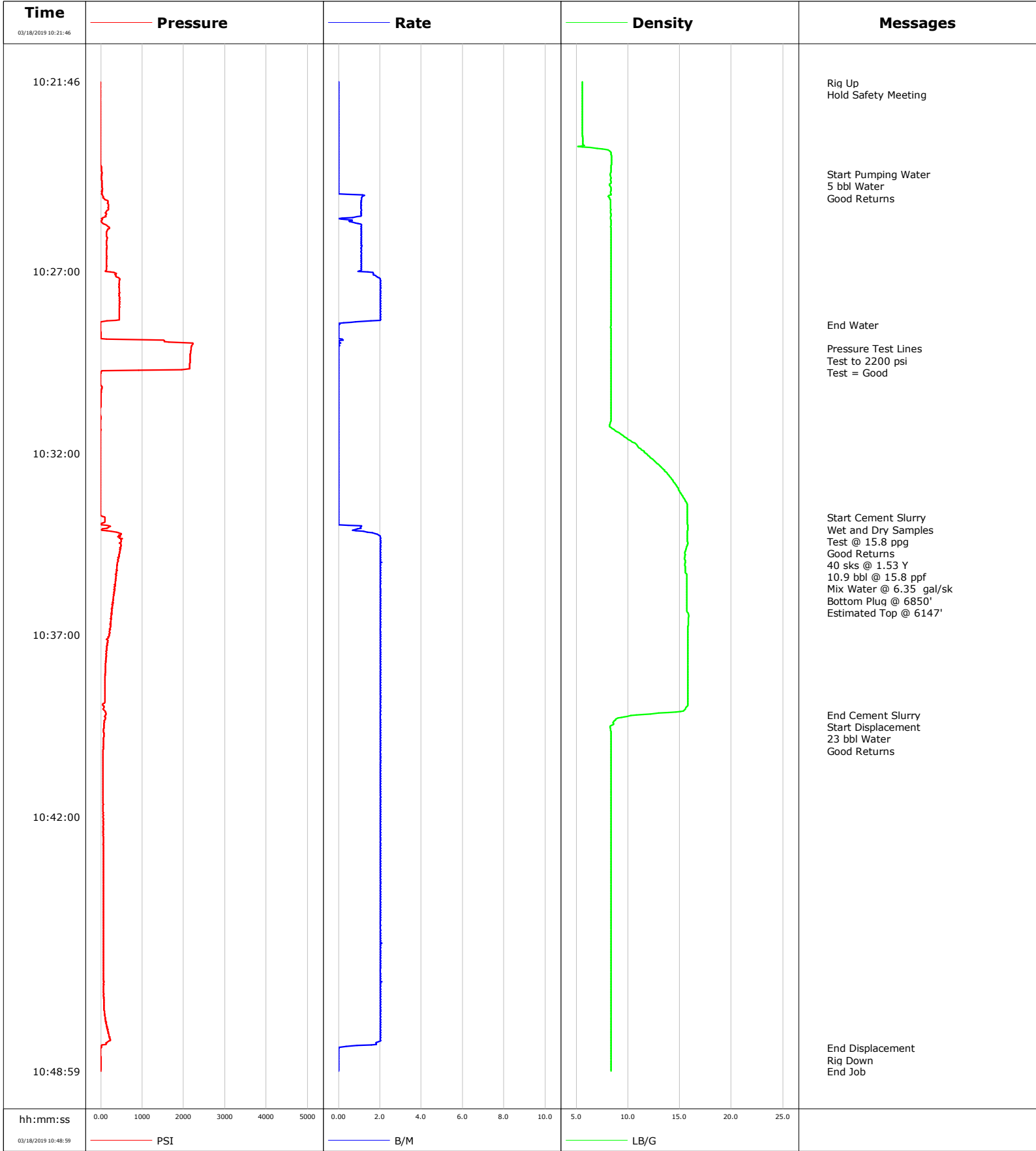


| | | | |
|-----------------|------------------|-----------------|------------|
| Well | HSR Sharkey 8-35 | Client | Anadarko |
| Field | DJ | SIR No. | EAJ7-00058 |
| Engineer | Matt Leiker | Job Type | Plug |
| Country | United States | Job Date | 03-18-2019 |

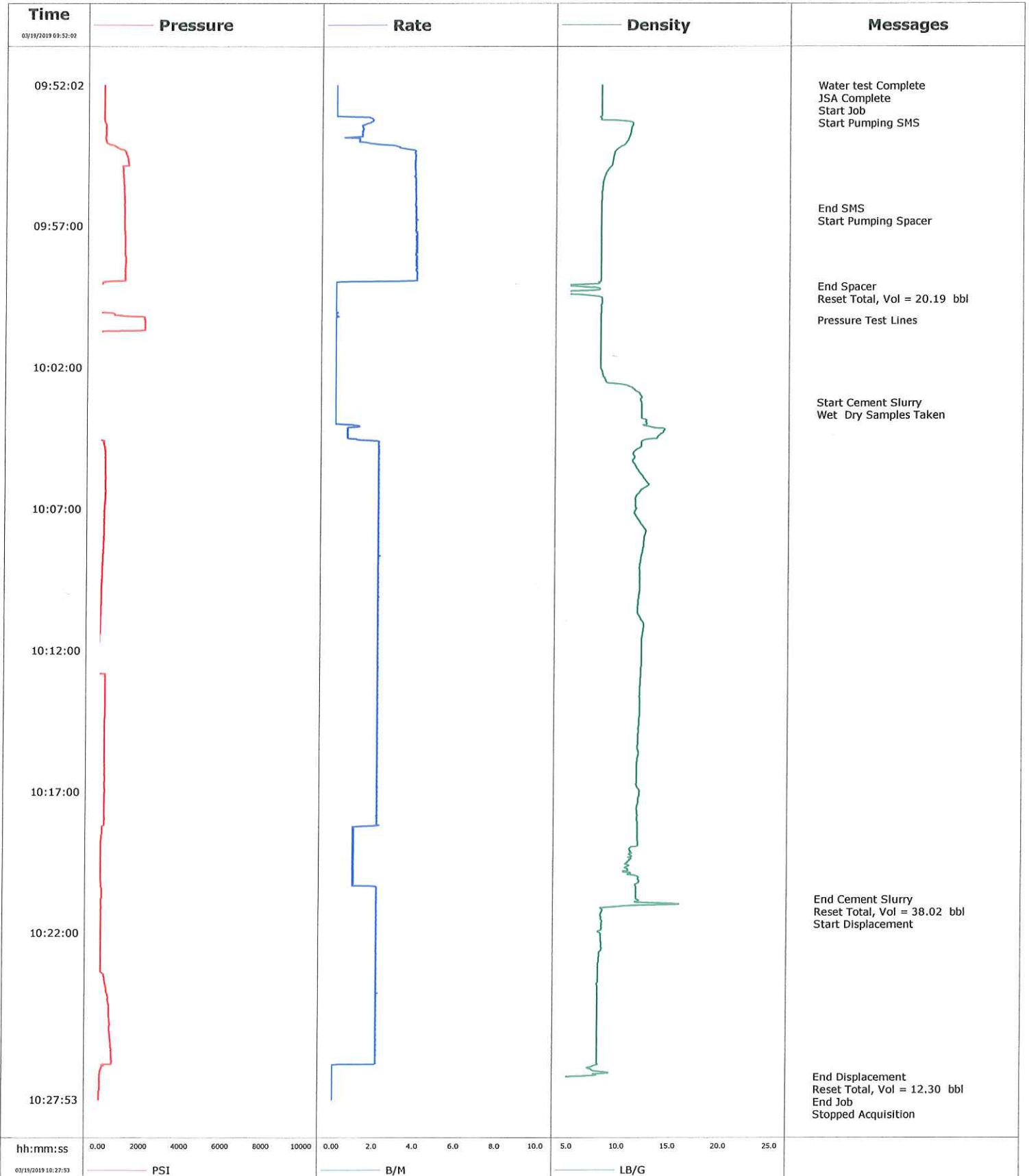


| | | | | |
|----------------------------|--------------------|---------------------------------|-----------------------------|---------------------------------|
| Well HSR Sharkey | Field DJ | Job Start Mar/18/2019 | Customer Anadarko | Job Number EAJ7-00058 |
|----------------------------|--------------------|---------------------------------|-----------------------------|---------------------------------|

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | |
|--|---|---------------------------------|---|---|--|--|--------------------------|--|
| Slurry 1.9 | N2 | Mud | Maximum Rate 2.1 | Total Slurry 10.9 | Mud 0.0 | Spacer 5.0 | N2 | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | |
| Maximum 2228 | Final 0 | Average 219 | Bump Plug to | Breakdown | Type | Volume bbl | Density lb/gal | |
| Avg. N2 Percent % | Designed Slurry Volume 10.9 bbl | Displacement 23.0 bbl | Mix Water Temp 61 degF | Cement Circulated to Surface? <input type="checkbox"/> | Volume bbl | | | |
| | | | | Washed Thru Perfs <input type="checkbox"/> | To ft | | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor Matt Leiker | | Circulation Lost <input type="checkbox"/> | Job Completed <input checked="" type="checkbox"/> | | |
| | | | | | - | - | | |

| | | | |
|-----------------|-----------------|-----------------|------------|
| Well | SHARKEY 8-35 | Client | ANADARKO |
| Field | DJ | SIR No. | EAJ7-00059 |
| Engineer | Wayne Silvester | Job Type | SQZ |
| Country | United States | Job Date | 03-19-2019 |



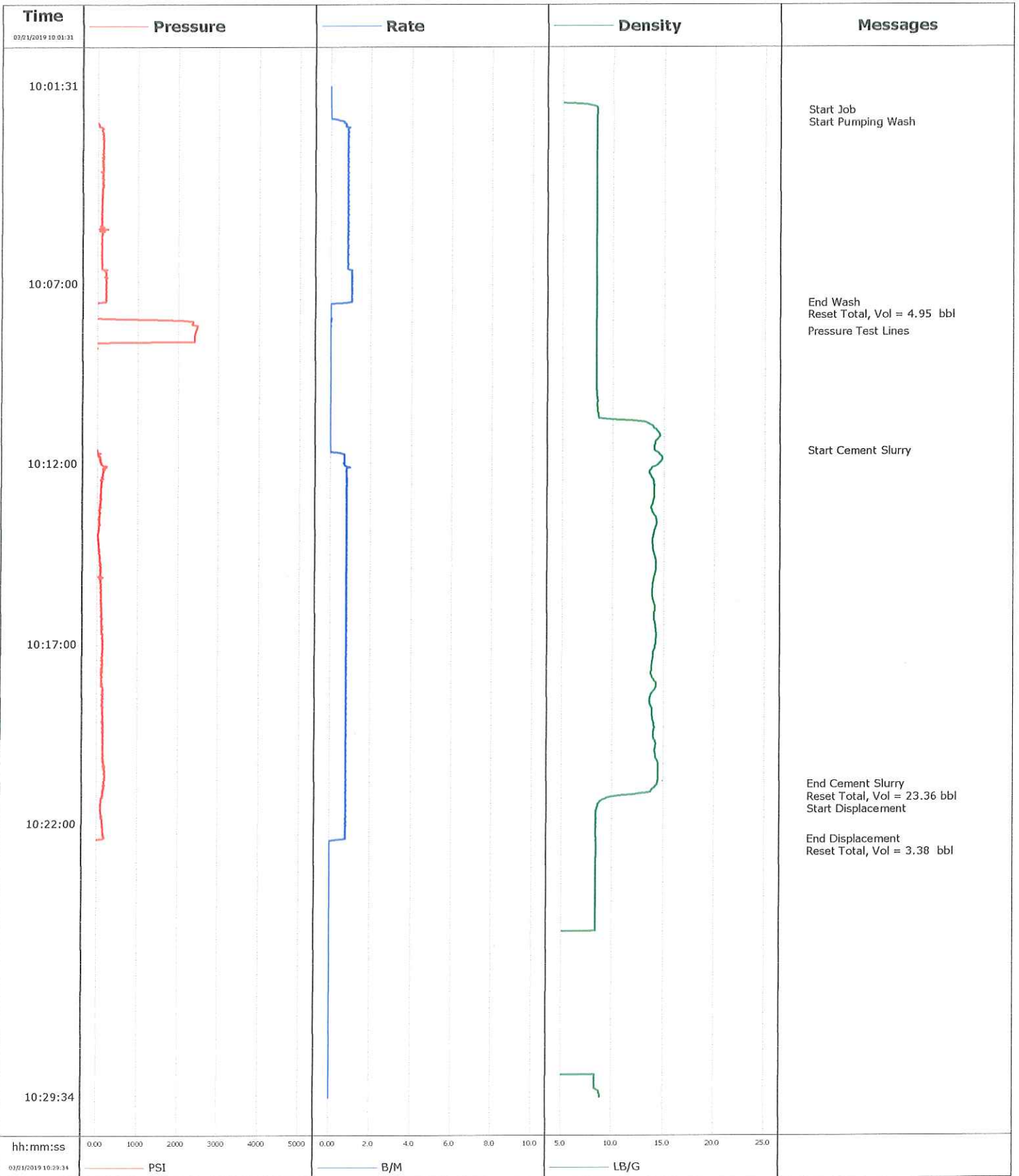
| | | | | | | | | | |
|--|--|----------------------------------|----------------------------|--------------------------|---------------------|-----------------------------------|--------------------------------|-----------------------|--------------------------|
| | | | | Customer ANADARKO | | | Job Number EAJ7-00059 | | |
| Well SHARKEY 8-35 | | | Location (legal) 217304 | | | Schlumberger Location Cheyenne | | | Job Start Mar/19/2019 |
| Field DJ | | Formation Name/Type | | Deviation deg | Bit Size in | Well MD 4535.0 ft | | Well TVD 4535.0 ft | |
| County Weld | | State/Province Colorado | | BHP psi | BHST 165 degF | BHCT 125 degF | Pore Press. Gradient lb/gal | | |
| Well Master 630331636 | | API/UWI 512320418 | | | | | | | |
| Rig Name | Drilled For Oil & Gas | Service Via Land | Casing/Liner | | | | | | |
| | | | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread | | |
| Offshore Zone | Well Class Old | Well Type Other | 4535.0 | 4.5 | 11.6 | N/A | N/A | | |
| | | | 0.0 | 0.0 | 0.0 | | | | |
| Drilling Fluid Type | | Max. Density lb/gal | Plastic Viscosity cP | Tubing/Drill Pipe | | | | | |
| | | | | T/D | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread |
| Service Line Cementing | Job Type SQZ | | | T | 3958.0 | 2.4 | 4.7 | N/A | N/A |
| | | | | | 0.0 | 0.0 | 0.0 | | |
| Max. Allowed Tub. Press psi | Max. Allowed Ann. Press psi | WH Connection 2 3/8" 4.7# T/S | Perforations/Open Hole | | | | | | |
| | | | Top, ft | Bottom, ft | shot/ft | No. of Shots | Total Interval ft | | |
| | | | ft | ft | | | Diameter in | | |
| | | | ft | ft | | | | | |
| Service Instructions Sussex Sqz = 120 sks 1.79 ft3/sk 10.103 gps = 38 bbls Est Toc = 3,765 ft SMS 10 bbls Spacer 10 bbls CMT 38 bbls @ 12.0 ppg Displace 12 bbls | | | Treat Down Tubing | Displacement 12.0 bbl | Packer Type | Packer Depth ft | | | |
| | | | Tubing Vol. 15.0 bbl | Casing Vol. bbl | Annular Vol. bbl | Openhole Vol. bbl | | | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | 1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/> | | Casing Tools | | | Squeeze Job | | | |
| Lift Pressure psi | | | Shoe Type | | | Squeeze Type | | | |
| Pipe Rotated <input type="checkbox"/> | Pipe Reciprocated <input type="checkbox"/> | | Shoe Depth ft | | | Tool Type | | | |
| No. Centralizers | Top Plugs | Bottom Plugs | Stage Tool Type | | | Tool Depth ft | | | |
| Cement Head Type | | | Stage Tool Depth ft | | | Tail Pipe Size in | | | |
| Job Scheduled For Mar/19/2019 | Arrived on Location Mar/19/2019 | Leave Location Mar/19/2019 | Collar Type | | | Tail Pipe Depth ft | | | |
| | | | Collar Depth ft | | | Sqz. Total Vol. bbl | | | |
| Date | Time 24-hr clock | Flow Rate B/M | Density LB/G | Volume B/M | Pressure PSI | Message | | | |
| 03/19/2019 | 09:52:02 | 0.0 | 8.05 | 0.0 | 81 | Started Acquisition | | | |
| 03/19/2019 | 09:52:04 | 0.0 | 8.05 | 0.0 | 81 | Water test Complete | | | |
| 03/19/2019 | 09:52:34 | 0.0 | 8.05 | 0.0 | 81 | Start Job | | | |
| 03/19/2019 | 09:52:35 | 0.0 | 8.05 | 0.0 | 81 | Start Pumping SMS | | | |
| 03/19/2019 | 09:56:24 | 0.0 | 8.07 | 3.9 | 1100 | End SMS | | | |
| 03/19/2019 | 09:56:25 | 0.0 | 8.07 | 3.9 | 1100 | Start Pumping Spacer | | | |
| 03/19/2019 | 09:57:03 | 0.0 | 8.05 | 3.9 | 1114 | | | | |
| 03/19/2019 | 09:59:09 | 0.0 | 6.39 | 0.0 | -109 | End Spacer | | | |
| 03/19/2019 | 09:59:11 | 0.0 | 7.48 | 0.0 | -95 | Reset Total, Vol = 20.19 bbl | | | |
| 03/19/2019 | 10:00:21 | 0.0 | 8.08 | 0.0 | 2134 | Pressure Test Lines | | | |
| 03/19/2019 | 10:02:04 | 0.0 | 8.09 | 0.0 | -214 | | | | |
| 03/19/2019 | 10:03:15 | 0.0 | 12.10 | 0.0 | -219 | Start Cement Slurry | | | |
| 03/19/2019 | 10:07:05 | 0.0 | 11.52 | 2.2 | 184 | | | | |
| 03/19/2019 | 10:12:06 | 0.0 | 12.22 | 2.2 | -31 | | | | |
| 03/19/2019 | 10:17:07 | 0.0 | 12.06 | 2.2 | 246 | | | | |
| 03/19/2019 | 10:20:49 | 0.0 | 11.89 | 2.2 | 118 | End Cement Slurry | | | |
| 03/19/2019 | 10:20:51 | 0.0 | 12.09 | 2.2 | 123 | Reset Total, Vol = 38.02 bbl | | | |
| 03/19/2019 | 10:20:55 | 0.0 | 11.90 | 2.2 | 118 | Start Displacement | | | |
| 03/19/2019 | 10:22:08 | 0.0 | 8.38 | 2.2 | 104 | | | | |
| 03/19/2019 | 10:27:06 | 0.0 | 3.47 | 0.0 | 95 | End Displacement | | | |
| 03/19/2019 | 10:27:09 | 0.0 | 0.49 | 0.0 | 91 | Reset Total, Vol = 12.30 bbl | | | |

| | | | | | | | | | |
|------|--------------|-------|----|-----------|-------------|----------|----------|------------|------------|
| Well | SHARKEY 8-35 | Field | DJ | Job Start | Mar/19/2019 | Customer | ANADARKO | Job Number | EAJ7-00059 |
|------|--------------|-------|----|-----------|-------------|----------|----------|------------|------------|

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | |
|---------------------------------------|-------------------------|--------------|----------------|-------------------------------|-------------------------------|---------------|-------------------------------------|--|
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | |
| 2.3 | | | 4.0 | 38.1 | 0.0 | 20.2 | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Type | Volume | Density | |
| 2148 | -7 | 384 | | | | bbl | lb/gal | |
| Avg. N2 Percent | Designed Slurry Volume | Displacement | Mix Water Temp | Cement Circulated to Surface? | <input type="checkbox"/> | Volume | bbl | |
| % | 38.0 bbl | 12.0 bbl | 50 degF | Washed Thru Perfs | <input type="checkbox"/> | To | ft | |
| Customer or Authorized Representative | Schlumberger Supervisor | | | Circulation Lost | <input type="checkbox"/> | Job Completed | <input checked="" type="checkbox"/> | |
| Seth | Wayne Silvester | | | - | | - | | |

| | | | |
|-----------------|---------------|-----------------|------------|
| Well | Sharkey 8-35 | Client | Anadarko |
| Field | DJ | SIR No. | EAJ7-00094 |
| Engineer | R Pippin | Job Type | Stub Plug |
| Country | United States | Job Date | 03-21-2019 |





Cementing Service Report

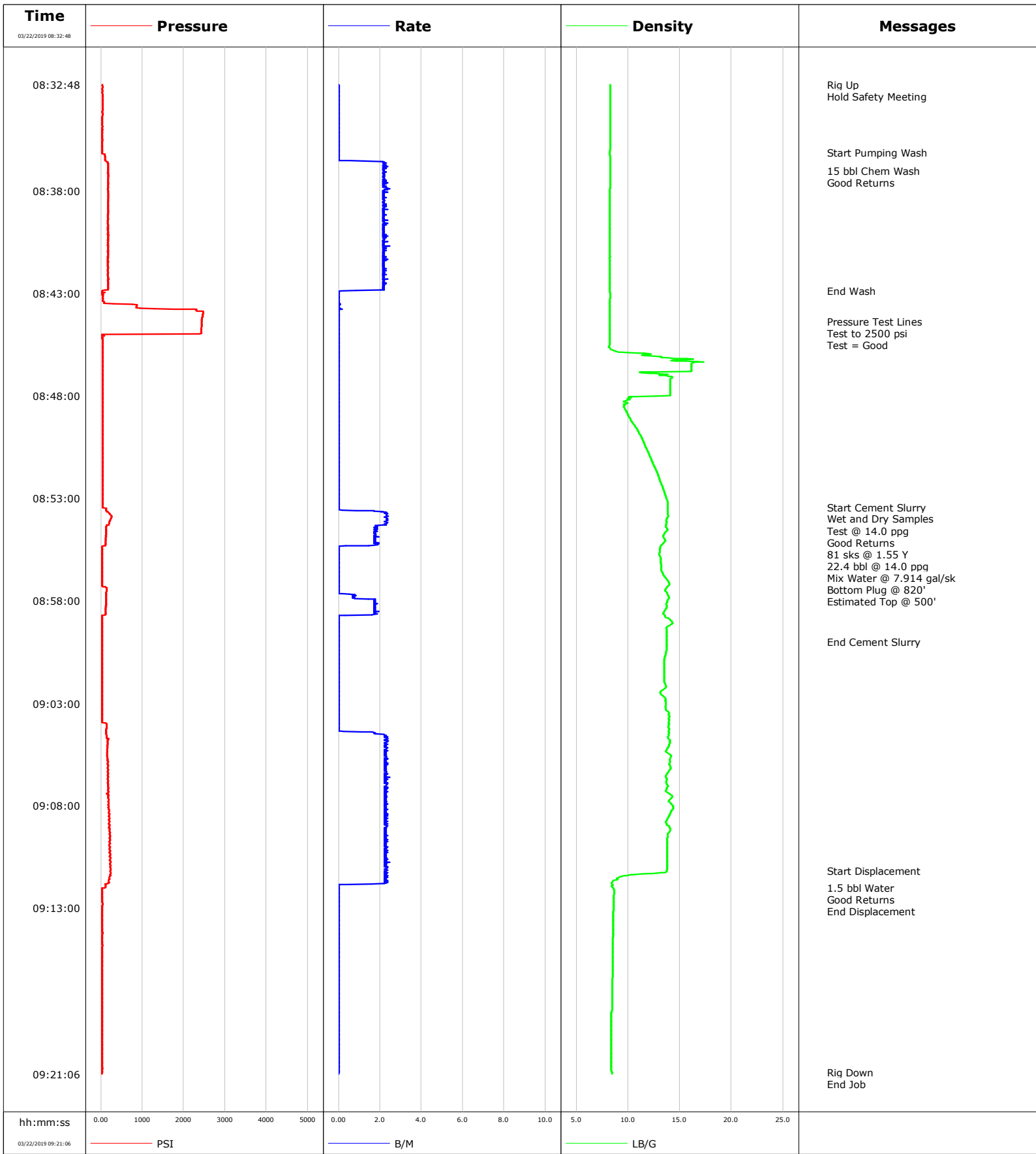
| | | | | Customer Anadarko | | Job Number EAJ7-00094 | | | | |
|---|------------------------|--|-------------------------|--|-------------------|-----------------------------------|--------------------------------|--------------------------|----------------------|----------------------|
| Well Sharkey 8-35 | | | Location (legal) | | | Schlumberger Location Cheyenne | | Job Start Mar/21/2019 | | |
| Field DJ | | Formation Name/Type | | Deviation deg | Bit Size in | Well MD 1310.0 ft | Well TVD 1310.0 ft | | | |
| County | | State/Province | | BHP psi | BHST degF | BHCT degF | Pore Press. Gradient lb/gal | | | |
| Well Master | | API/UWI | | | | | | | | |
| Rig Name | | Drilled For Gas | Service Via Land | | Casing/Liner | | | | | |
| | | | | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread | | |
| Offshore Zone | | Well Class Old | Well Type Workover | | 733.0 | 8.6 | 24.0 | j55 | 8rd | |
| | | | | 0.0 | 0.0 | 0.0 | | | | |
| Drilling Fluid Type | | Max. Density lb/gal | Plastic Viscosity cP | | Tubing/Drill Pipe | | | | | |
| | | | | T/D | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread | |
| Service Line Cementing | | Job Type Stub Plug | | T | 1310.0 | 2.4 | 4.7 | j55 | EUE | |
| | | | | | 0.0 | 0.0 | 0.0 | | | |
| Max. Allowed Tub. Press psi | | Max. Allowed Ann. Press psi | | WH Connection 2 3/8" 4.7# T/S | | Perforations/Open Hole | | | | |
| | | | | | | Top, ft | Bottom, ft | shot/ft | No. of Shots | Total Interval ft |
| | | | | | | ft | ft | | | |
| | | | | | | ft | ft | | | Diameter in |
| | | | | | | Treat Down Tubing | Displacement 3.3 bbl | Packer Type | Packer Depth ft | |
| | | | | | | Tubing Vol. 5.0 bbl | Casing Vol. bbl | Annular Vol. bbl | Openhole Vol. bbl | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/> | | Casing Tools | | | Squeeze Job | | | |
| Lift Pressure psi | | Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Type | | Squeeze Type | | |
| Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | | | Shoe Depth ft | | Tool Type | | |
| No. Centralizers | | Top Plugs | | Bottom Plugs | | Stage Tool Type | | Tool Depth ft | | |
| Cement Head Type | | | | | | Stage Tool Depth ft | | Tail Pipe Size in | | |
| Job Scheduled For Mar/21/2019 | | Arrived on Location Mar/21/2019 | | Leave Location Mar/21/2019 | | Collar Type | | Tail Pipe Depth ft | | |
| | | | | | | Collar Depth ft | | Sqz. Total Vol. bbl | | |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | | | | |
| 03/21/2019 | 10:01:31 | 0 | 0.0 | 0.00 | 0.0 | JSA Complete | | | | |
| 03/21/2019 | 10:02:13 | 0 | 0.0 | 0.00 | 0.0 | Start Job | | | | |
| 03/21/2019 | 10:02:29 | 0 | 0.0 | 0.00 | 0.0 | Start Pumping Wash | | | | |
| 03/21/2019 | 10:07:33 | 0 | 0.0 | 0.00 | 0.0 | End Wash | | | | |
| 03/21/2019 | 10:07:53 | 0 | 0.0 | 0.00 | 0.0 | Reset Total, Vol = 4.95 bbl | | | | |
| 03/21/2019 | 10:08:21 | 0 | 0.0 | 0.00 | 0.0 | Pressure Test Lines | | | | |
| 03/21/2019 | 10:11:40 | 0 | 0.0 | 0.00 | 0.0 | Start Cement Slurry | | | | |
| 03/21/2019 | 10:20:55 | 0 | 0.0 | 0.00 | 0.0 | End Cement Slurry | | | | |
| 03/21/2019 | 10:20:58 | 0 | 0.0 | 0.00 | 0.0 | Reset Total, Vol = 23.36 bbl | | | | |
| 03/21/2019 | 10:21:02 | 0 | 0.0 | 0.00 | 0.0 | Start Displacement | | | | |
| 03/21/2019 | 10:22:26 | 0 | 0.0 | 0.00 | 0.0 | End Displacement | | | | |

| | | | | |
|-----------------------------|--------------------|---------------------------------|-----------------------------|---------------------------------|
| Well Sharkey 8-35 | Field DJ | Job Start Mar/21/2019 | Customer Anadarko | Job Number EAJ7-00094 |
|-----------------------------|--------------------|---------------------------------|-----------------------------|---------------------------------|

Post Job Summary

| Average Pump Rates, bbl/min | | | | Volume of Fluid Injected, bbl | | | |
|---|---|-----------------------|--|----------------------------------|---|--|--------------------------|
| Slurry 0.8 | N2 | Mud | Maximum Rate 1.0 | Total Slurry 23.4 | Mud 0.0 | Spacer 15.0 | N2 |
| Treating Pressure Summary, psi | | | | Breakdown Fluid | | | |
| Maximum 2471 | Final -70 | Average 207 | Bump Plug to | Breakdown | Type | Volume bbl | Density lb/gal |
| Avg. N2 Percent % | Designed Slurry Volume 23.4 bbl | | Displacement 5.0 bbl | Mix Water Temp 58 degF | Cement Circulated to Surface? <input type="checkbox"/> | Volume bbl | |
| | | | | | Washed Thru Perfs <input type="checkbox"/> | To ft | |
| Customer or Authorized Representative Victor Idefonso | | | Schlumberger Supervisor R Pippin | | Circulation Lost <input type="checkbox"/> | Job Completed <input checked="" type="checkbox"/> | |
| | | | | | - | - | |

| | | | |
|-----------------|---------------|-----------------|------------|
| Well | Sharkey 8-35 | Client | Anadarko |
| Field | DJ | SIR No. | EAJ7-00095 |
| Engineer | Matt Leiker | Job Type | Plug |
| Country | United States | Job Date | 03-22-2019 |



| | | | | Customer | | Job Number | | | |
|---|-------------------------|--|-------------------|------------------------|----------------|---------------------|----------------------|----------------|--------|
| | | | | Anadarko | | EAJ7-00095 | | | |
| Well | | Location (legal) | | Schlumberger Location | | Job Start | | | |
| Sharkey 8-35 | | | | | | Mar/22/2019 | | | |
| Field | | Formation Name/Type | | Deviation | Bit Size | Well MD | Well TVD | | |
| DJ | | | | deg | in | ft | ft | | |
| County | | State/Province | | BHP | BHST | BHCT | Pore Press. Gradient | | |
| Weld | | Colorado | | psi | degF | degF | lb/gal | | |
| Well Master | | API/UWI | | | | | | | |
| 0630331636 | | 05123204180000 | | | | | | | |
| Rig Name | Drilled For | Service Via | Casing/Liner | | | | | | |
| Basic 1551 | Oil | Land | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread | | |
| Offshore Zone | Well Class | Well Type | | | | | | | |
| | Old | Workover | | | | | | | |
| Drilling Fluid Type | | Max. Density | Plastic Viscosity | Tubing/Drill Pipe | | | | | |
| | | lb/gal | cP | T/D | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread |
| Service Line | | Job Type | | T | 820.0 | 2.4 | 4.7 | J55 | 8RD |
| Cementing | | Plug | | | 0.0 | 0.0 | 0.0 | | |
| Max. Allowed Tub. Press | Max. Allowed Ann. Press | WH Connection | | Perforations/Open Hole | | | | | |
| psi | psi | 2 3/8" 4.7# T/S | | Top, ft | Bottom, ft | shot/ft | No. of Shots | Total Interval | |
| Service Instructions Rate and Density Checked Pump 15 bbl Chem Wash 81 sks @ 1.55 Y @ 22.4 bbl @ 14.0 ppg Mix Water 7.914 gal/sk Displace 1.5 bbl Water Bottom Plug @ 820' Estimated Top @ 500' | | | | ft | ft | | | ft | |
| | | | | ft | ft | | | Diameter | |
| | | | | ft | ft | | | in | |
| | | | | Treat Down | Displacement | Packer Type | Packer Depth | | |
| Tubing | 1.5 bbl | | ft | | | | | | |
| Tubing Vol. | Casing Vol. | Annular Vol. | Openhole Vol. | | | | | | |
| bbl | bbl | bbl | bbl | | | | | | |
| Casing/Tubing Secured | | 1 Hole Vol. Circulated prior to Cement | Casing Tools | | | | | Squeeze Job | |
| <input checked="" type="checkbox"/> | | <input checked="" type="checkbox"/> | | | | | | | |
| Lift Pressure | | psi | Shoe Type | | Squeeze Type | | | | |
| | | | | | | | | | |
| Pipe Rotated | | Pipe Reciprocated | Shoe Depth | | ft | Tool Type | | | |
| <input type="checkbox"/> | | <input type="checkbox"/> | | | | | | | |
| No. Centralizers | | Top Plugs | Bottom Plugs | Stage Tool Type | | Tool Depth | | | |
| | | | | | | ft | | | |
| Cement Head Type | | Stage Tool Depth | | ft | Tail Pipe Size | | | | |
| | | | | | in | | | | |
| Job Scheduled For | | Arrived on Location | Leave Location | Collar Type | | Tail Pipe Depth | | | |
| Mar/22/2019 | | Mar/22/2019 | Mar/22/2019 | | | ft | | | |
| | | | | Collar Depth | ft | Sqz. Total Vol. | | | |
| | | | | | | bbl | | | |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | | | |
| 03/22/2019 | 08:32:48 | 40 | 0.0 | 8.28 | 0.0 | Started Acquisition | | | |
| 03/22/2019 | 08:32:49 | 40 | 0.0 | 8.27 | 0.0 | Rig Up | | | |
| 03/22/2019 | 08:36:09 | 36 | 0.0 | 8.23 | 0.0 | Start Pumping Wash | | | |
| 03/22/2019 | 08:37:00 | 173 | 2.2 | 8.26 | 1.0 | 15 bbl Chem Wash | | | |
| 03/22/2019 | 08:42:52 | 45 | 0.9 | 8.25 | 13.8 | End Wash | | | |
| 03/22/2019 | 08:44:22 | 2439 | 0.0 | 8.25 | 13.8 | Pressure Test Lines | | | |
| 03/22/2019 | 08:44:23 | 2439 | 0.0 | 8.25 | 13.8 | Test to 2500 psi | | | |
| 03/22/2019 | 08:44:24 | 2439 | 0.0 | 8.25 | 13.8 | Test = Good | | | |
| 03/22/2019 | 08:53:26 | 40 | 0.0 | 13.82 | 13.8 | Start Cement Slurry | | | |
| 03/22/2019 | 08:54:00 | 246 | 2.4 | 13.75 | 14.7 | Wet and Dry Samples | | | |
| 03/22/2019 | 08:55:00 | 118 | 1.8 | 13.54 | 16.7 | 81 sks @ 1.55 Y | | | |
| 03/22/2019 | 08:56:00 | 31 | 0.0 | 13.16 | 17.3 | Bottom Plug @ 820' | | | |
| 03/22/2019 | 09:00:00 | 31 | 0.0 | 13.74 | 18.8 | End Cement Slurry | | | |
| 03/22/2019 | 09:11:11 | 228 | 2.3 | 13.75 | 34.2 | Start Displacement | | | |
| 03/22/2019 | 09:12:00 | 109 | 0.0 | 8.52 | 35.7 | 1.5 bbl Water | | | |
| 03/22/2019 | 09:12:02 | 36 | 0.0 | 8.60 | 35.7 | End Displacement | | | |

| | | | | |
|-----------------------------|--------------------|---------------------------------|-----------------------------|---------------------------------|
| Well Sharkey 8-35 | Field DJ | Job Start Mar/22/2019 | Customer Anadarko | Job Number EAJ7-00095 |
|-----------------------------|--------------------|---------------------------------|-----------------------------|---------------------------------|

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | |
|--|---|--------------------------------|---|---|-------------------------------|--|--|--|
| Slurry 2.1 | N2 | Mud | Maximum Rate 2.5 | Total Slurry 35.7 | Mud 0.0 | Spacer 0.0 | N2 | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | |
| Maximum 2480 | Final 36 | Average 152 | Bump Plug to | Breakdown | Type | Volume bbl | Density lb/gal | |
| Avg. N2 Percent % | Designed Slurry Volume 22.4 bbl | Displacement 0.0 bbl | Mix Water Temp 60 degF | Cement Circulated to Surface? <input type="checkbox"/> | | Volume bbl | | |
| | | | | Washed Thru Perfs <input type="checkbox"/> | | To ft | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor Matt Leiker | | | Circulation Lost <input type="checkbox"/> | Job Completed <input checked="" type="checkbox"/> | |
| | | | | | | - | - | |