

FORM
21
Rev
08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402006202

Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: 20275	Contact Name: JIM WIEGER	Pressure Chart	
Name of Operator: CORAL PRODUCTION CORP	Phone: (303) 623-3573	Cement Bond Log	
Address: 1600 STOUT ST STE 1500		Tracer Survey	
City: DENVER State: CO Zip: 80202 Email: jimwieger@qwestoffice.net		Temperature Survey	
API Number: 05-121-05420	OGCC Facility ID Number: 233384	Inspection Number	688304438
Well/Facility Name: SCHWARTZ, DOROTHY	Well/Facility Number: 1		
Location QtrQtr: SENE Section: 28 Township: 3S Range: 50W Meridian: 6			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 4/18/2014 12:00:00 AM

Test Type:

- Test to Maintain SI/TA status 5-Year UIC Reset Packer
 Verification of Repairs Annual UIC TEST
 Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
JSND	4018-4046	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	3800	3800	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-29-2019	INJECTING	0	-20	-20
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
368	364	364	363	-5

Test Witnessed by State Representative? OGCC Field Representative: Susan Sherman

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: James Wieger Print Name: James Wieger
 Title: Geologist Email: jimwieger@qwestoffice.net Date: 5/1/19

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Susan Sherman Date: 4/29/19

CONDITIONS OF APPROVAL, IF ANY:

Bradenhead was dead.