

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402027281

Date Received:

04/30/2019

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>DIAMOND OPERATING, INC.</u>	Operator No: <u>24320</u>	Phone Numbers
Address: <u>6666 GUNPARK DR STE #200</u>		Phone: <u>(303) 494-4420</u>
City: <u>BOULDER</u> State: <u>CO</u> Zip: <u>80301</u>		Mobile: <u>(303) 517-3399</u>
Contact Person: <u>Dave Peterson</u>		Email: <u>davep@flatironenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402024193

Initial Report Date: 04/28/2019 Date of Discovery: 04/25/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 32 TWP 2S RNG 53W MERIDIAN 6

Latitude: 39.838090 Longitude: -103.347970

Municipality (if within municipal boundaries): _____ County: WASHINGTON

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No _____
 Spill/Release Point Name: Pachner No Existing Facility or Location ID No.
 Number: 42-31 Well API No. (Only if the reference facility is well) 05-121-09928

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>>=1 and <5</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=5 and <100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Grazing Pasture
 Weather Condition: Sunny and dry
 Surface Owner: FEE Other(Specify): Robert Pachner

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The leak was discovered by the pumper early Thursday afternoon [4-25-2019]. The pumper immediately shut-in the well and drove to the location of the leak. An estimated 1.5 BO and 80 BW was leaked on the ground and drained to the north and northwest covering an area 10' wide by 75' long. The surface owner was contacted and a roustabout crew was called to come fix the leak and remove the impacted soil. There was no standing water or crude oil at the site. The roustabout crew arrived the next morning and fixed the line leak and picked up roughly two yards of impacted soil and relocated it to a location at the tank battery [a picture of the actual leak in the flowline will be submitted on a supplemental report].

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/26/2019	LGD	Larry Griese	970-345-6565	Left a message with details, no response yet
			-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

The flowline leak at the Pachner 42-31 wells was repaired and the well was placed back into production. A seven foot section of 3" polypipe was replaced. The cause of the leak was a small split in the 3" polypipe [see attached photo]. Klee Roustabouts scraped up all the impacted soil and placed it at the tank battery. It will be hauled to a disposal site. Soil samples at the spill site will be collected and analyzed.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dave Peterson

Title: President Date: 04/30/2019 Email: davep@flatironenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402027289	OTHER
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)