

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402019193

Date Received:

04/30/2019

Spill report taken by:

Heil, John

Spill/Release Point ID:

464022

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC	Operator No: 96850	Phone Numbers
Address: PO BOX 370		Phone: (970) 263-2760
City: PARACHUTE State: CO Zip: 81635		Mobile: (970) 623-4875
Contact Person: Michael Gardner		Email: MGardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402010200

Initial Report Date: 04/16/2019 Date of Discovery: 04/15/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 31 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.481723 Longitude: -108.143116

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 335222
Spill/Release Point Name: No Existing Facility or Location ID No.
Number: Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 60 bbls inside lined, metal secondary containment

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Over-cast, cool, breezy

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A small hole was discovered on a produced water tank and leaked an estimated 60 bbls of produced water into a metal, lined secondary containment structure. The hole was caused by internal corrosion within the tank. Upon discovery of the leak, water producing to the tank was shut off and was routed to a different tank. The contents of the leaking tank were evacuated and all fluids that had leaked into the containment structure were recovered using a vac truck. There was 100% recovery of the leaked fluids from the secondary containment structure. There were no off-site or environmental impacts associated with this incident. The defective tank is being replaced with a new tank.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/16/2019	COGCC	Alex Fischer	303-894-2100	Initial Form 19 and email notification
4/16/2019	GarCo	Kirby Wynn	970-987-2557	Emai ll notification
4/16/2019	GVFPD	Chief David Blair	970-285-9119	Email notification
4/16/2019	Land owner		-	Verbal notification

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date:	04/24/2019			
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown		
OIL	0	0	<input type="checkbox"/>		
CONDENSATE	0	0	<input type="checkbox"/>		
PRODUCED WATER	60	60	<input type="checkbox"/>		
DRILLING FLUID	0	0	<input type="checkbox"/>		
FLOW BACK FLUID	0	0	<input type="checkbox"/>		
OTHER E&P WASTE	0	0	<input type="checkbox"/>		
specify: 60 bbls produced water					
Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO					
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>					
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit					
Impacted Media (Check all that apply) <input type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature					
Surface Area Impacted:		Length of Impact (feet):	55	Width of Impact (feet):	20
		Depth of Impact (feet BGS):	0	Depth of Impact (inches BGS):	0
How was extent determined?					
Visual observations and containment inspection					
Soil/Geology Description:					
Nihill Channery Loam, 6-25% slope, CL - clay of low plasticity					

Att Doc Num

Name

402019251

SITE MAP

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)