

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 04/26/2019 Document Number: 401957188

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: CANDICE BARBER Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1671 Address: P O BOX 173779 Email: CANDICE.BARBER@ANADARKO.COM City: DENVER State: CO Zip: 80217-3779 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 311490 Location Type: Production Facilities Name: JOHNSON NIVEN U-62N68W Number: 13SEW County: WELD Qtr Qtr: SENW Section: 13 Township: 2N Range: 68W Meridian: 6 Latitude: 40.142099 Longitude: -104.955771

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456010 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.142310 Longitude: -104.955580 PDOP: 1.3 Measurement Date: 08/19/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 329372 Location Type: Well Site [] No Location ID Name: JOHNSON-NIVEN U-62N68W Number: 13NENW County: WELD Qtr Qtr: NENW Section: 13 Township: 2N Range: 68W Meridian: 6 Latitude: 40.144080 Longitude: -104.953800

Flowline Start Point Riser

Latitude: 40.144072 Longitude: -104.953790 PDOP: 1.3 Measurement Date: 08/19/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
 Bedding Material: _____ Date Construction Completed: 09/19/1993
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 06/13/2018

Description of Abandonment

The Johnson Niven U 13-3 P&A is complete. The well head was cut and capped on 6/13/2018. Sections of flow line were removed on 7/25/2018. The remaining section of flowline was cemented in place per landowners request. The entire tank battery was removed on 7/25/2018.
 JOHNSON NIVEN U 13-3 05-123-17259 JOHNSON-NIVEN U 13-3 FLOWLINE

OPERATOR COMMENTS AND SUBMITTAL

Comments The Johnson Niven U 13-3 P&A is complete. The well head was cut and capped on 6/13/2018. Sections of flow line were removed on 7/25/2018. The entire tank battery was removed on 7/25/2018.

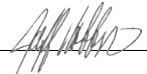
JOHNSON NIVEN U 13-3 05-123-17259

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/26/2019 Email: CANDICE.BARBER@ANADARKO.COM

Print Name: CANDICE BARBER Title: REGULATORY ANALYST

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/29/2019

Attachment Check List

Att Doc Num	Name
401957188	Form44 Submitted
402023226	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files