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State of Colorado
Oil and Gas Conservation Commission

11201 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	688304508	

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. Injection wells tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 95620
Name of Operator: Western Operating
Address: 1165 Delaware St #700
City: Denver State: CO Zip: 80204
API Number: 05121-00028 OGCC Facility ID Number: 234504
Well/Facility Name: Babcat D Sand Unit Well/Facility Number: 8
Location Qtr Qtr SESE Section: 4 Township: 1S Range: 56W Meridian: 6E

Contact Name and Telephone

No: 970768 5659
Email: tcumley@comcast

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 4/29/2014

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): DSND
Perforated Interval: 5138 - 5160
Open Hole Interval:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

4965

Tubing Casing/Annulus Test

Tubing Size: NA Tubing Depth: NA Top Packer Depth: NA Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 4/24/19 Well Casing During Test: TA Casing Pressure Before Test: ☒ Initial Tubing Pressure: NA Final Tubing Pressure: NA
Casing Pressure Start Test: 368 Casing Pressure - 5 Min.: 371 Casing Pressure - 10 Min.: 368 Casing Pressure Final Test: 368 Pressure Loss or Gain During Test: -2

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim Cumley

Signed: Tim Cumley Title: W.O.P. Rep.

Date: 4-21-19

OGCC Approval: Susan Sherman Title: Field Inspector

Date: 4/24/19

Conditions of Approval, if any:

Bradenhead plumbed to surface, slight blow died immediately.
Casing slight blow died immediately.