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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	688304471	

OGCC Operator Number: 95620 Contact Name and Telephone  
Name of Operator: Western Operating Company Tim Crumley  
Address: 1165 Delaware Street, Suite 200 No: (970) 768-5659  
City: Denver State: CO Zip: 80204 Email: tcrumley@comcast.net  
API Number: 05-121-6581 OGCC Facility ID Number: 234460  
Well/Facility Name: Bobcat D Sand Unit Well/Facility Number: 19  
Location QtrQtr: NESW Section: 9 Township: 1 S Range: 56W Meridian: 6th

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Last MIT Date: 04/29/2014

Test Type:

☐ Test to Maintain SI/TA status ☒ 5- year UIC ☐ Reset Packer  
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Bridge Plug or Cement Plug Depth	
DSND	5131-5166			
Tubing Casing/Annulus Test				
Tubing Size: 2 7/8"	Tubing Depth: 5297	Top Packer Depth: 5297	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 4/24/19	Well Status During Test TA	Casing Pressure Before Test 0	Initial Tubing Pressure NA	Final Tubing Pressure NA
Casing Pressure Start Test 3268	Casing Pressure - 5 Min. 3260	Casing Pressure - 10 Min. 3265	Casing Pressure Final Test 3264	Pressure Loss or Gain During Test -4
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Susan Sherman	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim Crumley

Signed: Tim Crumley Title: Agent W. Op. Rep. Date: 4-24-19

OGCC Approval: Susan Sherman Title: Field Inspector Date: 4/24/19

Conditions of Approval, if any:

Bradenhead - dead