

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/24/2019

Submitted Date:

04/25/2019

Document Number:

694500091**FIELD INSPECTION FORM**Loc ID 315653 Inspector Name: NEIDEL, KRIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 64310Name of Operator: NORTHSTAR GAS COMPANY INCAddress: PO BOX 440789City: HOUSTON State: TX Zip: 77244**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**1 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
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Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231250	WELL	SI	12/07/2015	OW	103-08920	FEDERAL 6-22	EI

General Comment:

On 4/24/2019, COGCC Environmental staff, Kris Neidel inspected the Spill at the Taiga Mountain Federal #6-22, 103-08920. Spill #464077. The weather was 70 degs, mostly sunny. The ground around the location was dry. The spilled fluid was visible on location. Pooled oil was observed. The pooled oil is shown on photos (attached) and approximated on an aerial sketch (attached). It was observed that the fluid sprayed out of a wing on the wellhead and blew in a mostly north direction. The spray covered the pad to the north and continued approximately 100'-125' north of the location. It was reported that the spill originated from a 1" needle valve. The valve was observed to be closed. It has NOT been blind bull plugged as of this inspection. No fluid was observed to be migrating from the spill site. Fluid from what appears to be a second source was observed inside the tank battery, on the western most tank. The tank was estimated to be mostly empty, the tank was NOT gauged OR observed from the gauge hatch. This tank was bulged out as if it had been over pressurized. The fluid appeared to be weathered oil; it appeared to be a seep from the tank. Free fluid and stained soil should be removed when the spill is addressed. Full delineation of the tank area should occur at time of reclamation. COGCC observed a temporary surface water impoundment that was installed in the natural drainage downgrade from the location. It was evident that no surface water had been in contact with this impoundment.

Inspected FacilitiesFacility ID: 231250 Type: WELL API Number: 103-08920 Status: SI Insp. Status: EI**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694500092	spill area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4807056
694500093	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4807057