BONANZA CREEK
Daily Completion/Workover Report

_____ New Drill _____ Recompletion X LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **26-Feb-19** Well Name: **McFerren 5-2** Area: **CO007002**

Legal Desc: **SW NW** Sec: **2** Twn: **4N** Rng: **64W**

Perforations

Zone	Depths
CIBP	6555'
Niobrara	6626' - 6714'
Codell	6786' - 6800'

Surface Csg: Size: ____ Wt/Gd: ____ Conn. ____ Depth: ____

Production Csg: Size: 4 1/2" Wt/Gd: 15.1 Conn. 8 rd Depth: ____

Tubing: Size: ____ Wt/Gd: ____ Top: ____ Depth: ____

Tubing: 211 Size: 2 3/8" Wt/Gd: 4.7#J55 Conn. 8rd Depth: 6524'

Packer: ____ RBP: ____ CIBP 6555' Sd Plug ____ Last Cleaned Out To 6869'

TD 6937' PBTD 6869' TOC ____

Fluid Lost ____ Recovered ____ Load Remaining ____

Other Information: ____

Job Objective: MIT well

Operation Past 24 Hours

SICP-blow, SITP-0, Wait on rig crew to finish BCEI contractor safety class and discuss JSA. RU and roll the hole clean of gas and oil then pressure test to 800 psi w/ no leak off. Mix 2 sks cement w/ 10 gals water and displace w/ 25 bbls. Lay down 1 jt then ND the Bop's and repack the wellhead. EOT is 211 jts at +/- 6524'. Clean up location and RD to move to the McFerren 4-2. Csg is good to pass the MIT test. Turn well over to prod, end of report.

Proposed Operations: Set up to MIT well

Contractor: RWS Supervisor: Kurt Dodge