

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

04/25/2019

Document Number:

402019867

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 448667 Location Type: Production Facilities
Name: Nelson TB Loc Number: 43-13
County: WELD
Qtr Qtr: NESE Section: 10 Township: 5N Range: 65W Meridian: 6
Latitude: 40.410323 Longitude: -104.642861

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461954 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.410361 Longitude: -104.642484 PDOP: 1.9 Measurement Date: 05/17/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332488 Location Type: Well Site [] No Location ID
Name: ARELLANO Number: 43-10-12
County: WELD
Qtr Qtr: NESE Section: 10 Township: 5n Range: 65w Meridian: 6
Latitude: 40.411530 Longitude: -104.642360

Flowline Start Point Riser

Latitude: 40.411500 Longitude: -104.642390 PDOP: 2.4 Measurement Date: 05/17/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 09/17/2004
Maximum Anticipated Operating Pressure (PSI): 1600 Testing PSI: 1650
Test Date: 05/09/2017

OFF LOCATION FLOWLINE ABANDONMENT

Date: 03/02/2019

Description of Abandonment

The entire 2" steel and 1" poly were removed from the ground.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/25/2019 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Compliance Coo

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files