

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/12/2019

Document Number:

402006011

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 464139 Location Type: Production Facilities
Name: NEWBY-63N68W-TANK Number: 33NWSE
County: WELD
Qtr Qtr: NWSE Section: 33 Township: 3N Range: 68W Meridian: 6
Latitude: 40.181843 Longitude: -105.007829

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464140 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.181843 Longitude: -105.007829 PDOP: 1.3 Measurement Date: 12/09/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336498 Location Type: Well Site ☐ No Location ID
Name: NEWBY-63N68W Number: 33SWSW
County: WELD
Qtr Qtr: SWSW Section: 33 Township: 3N Range: 68W Meridian: 6
Latitude: 40.178467 Longitude: -105.012561

Flowline Start Point Riser

Latitude: 40.178477 Longitude: -105.012597 PDOP: 1.5 Measurement Date: 12/09/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 08/12/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464141 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.181876 Longitude: -105.007817 PDOP: 1.5 Measurement Date: 12/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336498 Location Type: Well Site ☐ No Location ID
Name: NEWBY-63N68W Number: 33SWSW
County: WELD
Qtr Qtr: SWSW Section: 33 Township: 3N Range: 68W Meridian: 6
Latitude: 40.178467 Longitude: -105.012561

Flowline Start Point Riser

Latitude: 40.178527 Longitude: -105.012426 PDOP: 1.5 Measurement Date: 12/19/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 05/11/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464142 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.181857 Longitude: -105.007829 PDOP: 1.5 Measurement Date: 12/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336498 Location Type: Well Site ☐ No Location ID
Name: NEWBY-63N68W Number: 33SWSW
County: WELD
Qtr Qtr: SWSW Section: 33 Township: 3N Range: 68W Meridian: 6
Latitude: 40.178467 Longitude: -105.012561

Flowline Start Point Riser

Latitude: 40.178508 Longitude -105.012494 PDOP: 1.2 Measurement Date: 12/19/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 05/11/2009

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464143 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.181857 Longitude: -105.007829 PDOP: 1.5 Measurement Date: 12/19/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336498 Location Type: Well Site ☐ No Location ID

Name: NEWBY-63N68W Number: 33SWSW

County: WELD

Qtr Qtr: SWSW Section: 33 Township: 3N Range: 68W Meridian: 6

Latitude: 40.178467 Longitude: -105.012561

Flowline Start Point Riser

Latitude: 40.178498 Longitude -105.012531 PDOP: 1.2 Measurement Date: 12/19/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 07/08/2009

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464144 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.181876 Longitude: -105.007817 PDOP: 1.5 Measurement Date: 12/19/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336498 Location Type: Well Site ☐ No Location ID

Name: NEWBY-63N68W Number: 33SWSW

County: WELD

Qtr Qtr: SWSW Section: 33 Township: 3N Range: 68W Meridian: 6
Latitude: 40.178467 Longitude: -105.012561

Flowline Start Point Riser

Latitude: 40.178517 Longitude -105.012460 PDOP: 1.4 Measurement Date: 12/19/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 07/28/2009

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464145 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.181843 Longitude: -105.007829 PDOP: 1.3 Measurement Date: 12/09/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336498 Location Type: Well Site ☐ No Location ID

Name: NEWBY-63N68W Number: 33SWSW

County: WELD

Qtr Qtr: SWSW Section: 33 Township: 3N Range: 68W Meridian: 6

Latitude: 40.178467 Longitude: -105.012561

Flowline Start Point Riser

Latitude: 40.178486 Longitude -105.012564 PDOP: 1.5 Measurement Date: 12/09/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 05/11/2009

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

The Newby 11-33 P&A is complete. The well head was cut and capped on 3/6/2019. The remaining 45 feet of flow line was removed at the same time. The rest of the flow line was removed by new construction during the building of the HZ battery.

NEWBY 11-33 05-123-29526 FLOWLINE NEWBY 11-33

The Newby 23-33 P&A is complete. The well head was cut and capped on 3/6/2019. The remaining 40 feet of flow line was removed at the same time. The rest of the flow line was removed by new construction during the building of the HZ battery.

NEWBY 23-33 05-123-29549 FLOWLINE NEWBY 23-33

The Newby 25-33 P&A is complete. The well head was cut and capped on 3/6/2019. The remaining 45 feet of flow line was removed at the same time. The rest of the flow line was removed by new construction during the building of the HZ battery.

NEWBY 25-33 05-123-29550 FLOWLINE NEWBY 25-33

The Newby 14-33 P&A is complete. The well head was cut and capped on 3/7/2019. The remaining 45 feet of flow line was removed at the same time. The rest of the flow line was removed by new construction during the building of the HZ battery.

NEWBY 14-33 05-123-29522 FLOWLINE NEWBY 14-33

The Newby 22-33 P&A is complete. The well head was cut and capped on 3/6/2019. The remaining 45 feet of flow line was removed at the same time. The rest of the flow line was removed by new construction during the building of the HZ battery.

NEWBY 22-33 05-123-29551 FLOWLINE NEWBY 22-33

The Newby 19-33 P&A is complete. The well head was cut and capped on 3/7/2019. The remaining 45 feet of flow line was removed at the same time. The rest of the flow line was removed by new construction during the building of the HZ battery.

NEWBY 19-33 05-123-29523 FLOWLINE NEWBY 19-33

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/12/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle

Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 4/25/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402006011	Form44 Submitted
402006014	FLOWLINE LAYOUT DRAWING
402006015	FLOWLINE LAYOUT DRAWING
402006018	FLOWLINE LAYOUT DRAWING
402006019	FLOWLINE LAYOUT DRAWING
402006021	FLOWLINE LAYOUT DRAWING
402006025	FLOWLINE LAYOUT DRAWING

Total Attach: 7 Files