

FORM  
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**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/17/2019

Submitted Date:

04/18/2019

Document Number:

679703774

**FIELD INSPECTION FORM**

Loc ID 314777 Inspector Name: Moran, Rick On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 10539  
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP  
Address: 1125 ESCALANTE DR  
City: RANGELY State: CO Zip: 81648

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 8 Number of Comments  
3 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, Utah Gas Corp	720-425-0303	inspections@utahgascorp.com	All inspections
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229556	WELL	PR	07/04/1969	GW	103-07213	DRAGON TRAIL UNIT 1040	PR

**General Comment:**

[COGCC Inspection Report Summary.](#)

On 4/17/2019 at approximately 13:30, I, inspector Rick Moran, conducted a follow up inspection at Utah Oil & Gas well Dragon Trail Unit 1040 in Rio Blanco county.

While there I conducted a follow up inspection of FIR document 679702990 along with a routine well inspection.

During this inspection the following possible compliance issues were observed.

- 1) The tank secondary containment liner is torn.
- 2) Storm water run on to location.
- 3) Tracking off location.
- 4) "911" missing on the battery sign.

A rock slide (39.8515, -108.78407) was present ~100 yards from the location blocking the road off from vehicle traffic to the well location. The inspector walked over the rock pile to reach the location. The largest rock was approximately 5'x10'x15' in size.

After the inspection Rob Bleil at Utah Gas Corp was called at 15:01 informing him a rock slide was present and the well needed shutin if it wasn't already. The open top tank on location had ~1 ft of free board and is located ~50' from the Little Bull Draw drainage.

At 15:51 an email with photos of the rock slide was sent to Rob Bleil and Bud Thompson at the BLM.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report 679703774.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	A rock slide is blocking off the road ~100 yards from the location.		
Corrective Action			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Sign not posted or information inaccurate at well(s) or battery. "911" is missing from the sign.		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 06/17/2019
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:	970-693-6021	
Corrective Action:		Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	Open Top		39.850930,-108.785510
Comment:					
Corrective Action:					Date:

<b>Paint</b>	
Condition	Adequate
Other (Content)	
Other (Capacity)	30 bbl
Other (Type)	

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				Inadequate
Comment:	Inadequate berms around tank(s). Liner is breaking up.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.(1).			Date: 04/05/2019

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 229556 Type: WELL API Number: 103-07213 Status: PR Insp. Status: PR

**Producing Well**

Comment: [Producing well as of February 2019.](#)

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					

Comment: [A ~50' section of the trough behind the berm on the southeast edge of the location is filled with soil allowing stormwater run on to the location.](#)  
[Vehicle tracking of dirt from the location unto the BLM dirt lease road.](#)

Corrective Action: [Install or repair required BMPs per Rule 1002.f.](#)

Date: 06/20/2019

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402014423	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4800283">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4800283</a>
679703775	inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4800276">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4800276</a>