

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

<input type="checkbox"/> New Drill	<input type="checkbox"/> Recompletion	<input type="checkbox"/> LOE	<input type="checkbox"/> Re-Frac	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> T/A
Date: 15-Feb-19	Well Name: Antelope 12-19	AFE: 18192..99 CO007078			
Legal Desc: SWNW	Sec: 19	TwN: 5N	Rng: 62W		
Perforations		Surface Csg: 10 jts	Size: 8 5/8"	Wt/Gd: J-55	Conn. ST&C 8RD Depth: 414'
		Production Csg: 167 jts	Size: 4.5"	Wt/Gd: N-80	Conn. LT&C 8RD Depth: 6675'
		Rods:	Size: _____	Wt/Gd: _____	Top: _____ Depth: _____
		Tubing: 190 jts	Size: 2 3/8"	Wt/Gd: J-55	Conn. 8RD EUE Depth: 6159'
		Packer: _____	RBP: _____	CIBP 6192'	Sd Plug _____ Last Cleaned 6673' Out To _____
		TD 6688'	PBTD 6659	TOC _____	5808' & 2750'
		Fluid Lost 6489	Recovered 2193	Load Remaining 4296	
Other Information: _____					
Job Objective: _____ Offset frac T/A _____					

Operation Past 24 Hours

SICP-Vac, Hold safety meeting and discuss JSA. Work to get equipment up and running. RU to TIH w/ 10K HM CIBP and set w/ 191 jts at +/- 6192'. Plug is set 78' above the top Niobrara perfs at 6270'. RU and roll the hole clean of gas and oil then pressure test to 1000 psi w/ no leak off. Mix 2 sks cement w/ 10 gals water and displace w/ 24 bbls. Lay down 1 jt then ND the Bop's and repack the wellhead. EOT is 190 jts at +/- 6159'. Clean up location and RD to move to the Antelope N-19. Well is T/A and all expenses to be charged to the Antelope T-19 pad AFE# 18192..99. Turn well over to prod, end of report.

Proposed Operations: _____ Well SI for offset frac _____

Contractor: _____ RWS / Acme / Downhole _____ Supervisor: _____ Kurt Dodge _____