

_____ New Drill	_____ Recompletion	_____ LOE	_____ Re-Frac	_____ Casing Repair	_____ <b>X</b> T/A	18192...99
Date: _____ <b>12-Feb-19</b>	Well Name: _____	<b>Antelope 14-19</b>			A/E: _____	<b>CO007049</b>
Legal Desc: _____	<b>SWSW</b>		Sec: _____ <b>19</b>	Twn: _____ <b>5N</b>	Rng: _____ <b>62W</b>	
Perforations			Surface Csg: _____ 10 jts	Size: _____ 8 5/8"	Wt/Gd: _____ 24# J-55	Conn. _____ ST&C 8RD Depth: _____ 404'
			Production Csg: _____ 162 jts	Size: _____ 4.5"	Wt/Gd: _____ 11.6# N-80	Conn. _____ LT&C 8RD Depth: _____ 6698'
			Rods: _____	Size: _____	Wt/Gd: _____	Top: _____ Depth: _____
			Tubing: _____ 203 jts	Size: _____ 2 3/8"	Wt/Gd: _____ J-55 4.7#	Conn. _____ 8RD EUE Depth: _____ 6491'
			Packer: _____	RBP: _____	CIBP _____ 6202'	Sd Plug _____ Last Cleaned _____ Out To _____ 6677'
			TD _____ 6706'	PBTD _____ 6677'	TOC _____	5454' & 2188'
			Fluid Lost _____ 6560	Recovered _____	2049	Load Remaining _____ 4511
			Other Information: _____			
Job Objective: _____			Offset frac T/A _____			

SICP-175, SITP-100, Hold safety meeting and discuss JSA. RU and control well to the rig tank then pump a 60/30 bbl kill down the csg and tbg to get well on a light vacuum. Breakdown the wellhead and NU the Bop's. RU and TOO H w/ 203 jts 2 3/8" SN/NC. Lay down 9 jts. RU to TIH w/ 10K HM CIBP and work to set w/ 194 jts at +/- 6202'. Plug is set 74' above the top Niobrara perfs at 6276'. RU and roll the hole clean of gas and oil then pressure test to 1200 psi w/ no leak off. Mix 2 sks cement w/ 10 gals water and displace w/ 24 bbls. Lay down 1 jt then ND the Bop's and repack the wellhead. EOT is 193 jts at +/- 6170'. Clean up location and RD to move to the Antelope 13-19. Well is T/A and all expenses to be charged to the Antelope T-19 pad AFE# 18192..99. Turn well over to prod, end of report.

Proposed Operations:	Well SI for offset frac		
Contractor:	RWS / Zito / Downhole	Supervisor:	Kurt Dodge