FORM 5 Rev 09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 402004570

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

OGCC Operator Number: 10633 Contact Name: Logan Siple

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 579-2174

Address: 1801 CALIFORNIA STREET #2500 Fax:

City: DENVER State: CO Zip: 80202

API Number 05-123-47674-00 County: WELD

Well Name: Cosslett Well Number: 1L-22H-B168

Location: QtrQtr: NWNE Section: 22 Township: 1N Range: 68W Meridian: 6

Footage at surface: Distance: 926 feet Direction: FNL Distance: 2140 feet Direction: FEL

As Drilled Latitude: 40.041370 As Drilled Longitude: -104.987670

GPS Data:

Date of Measurement: 04/18/2019 PDOP Reading: 5.8 GPS Instrument Operator's Name: Josh Shirley

** If directional footage at Top of Prod. Zone Dist.: 480 feet. Direction: FNL Dist.: 293 feet. Direction: FEL

Sec: 22 Twp: 1N Rng: 68W

** If directional footage at Bottom Hole Dist.: 465 feet. Direction: FSL Dist.: 188 feet. Direction: FEL

Sec: 27 Twp: 1N Rng: 68W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/10/2018 Date TD: 11/21/2018 Date Casing Set or D&A: 11/24/2018

Rig Release Date: 02/24/2019 Per Rule 308A.b.

Well Classification:

[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

Total Depth MD 17826 TVD** 7869 Plug Back Total Depth MD 17801 TVD** 7869

Elevations GR 5174 KB 5197

Digital Copies of ALL Logs must be Attached per Rule 308A [ ]

List Electric Logs Run:

Deep Conductor CBL, Production CBL, MWD, MUD (DIL in API 123-21857)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+1/2	13+3/8	54.5	0	518				VISU
SURF	12+1/4	9+5/8	40	0	2,579	665	0	2,595	VISU
1ST	8+1/2	5+1/2	20	0	17,815	2,418	996	17,885	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/05/2018

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	322	626	0	533

Details of work:

The conductor listed is considered the Deep Conductor. The First Conductor was set at 141 ft KB. The purpose of the Deep Conductor was to isolate the surface and production casing strings from a coal mine that was drilled into. The Deep Conductor was set up with two packers, one placed above the mine, one below the mine, and a DV tool above the top packer to establish circulation above the mine once the packers were inflated. Once the initial cement job was completed, a top job was performed to top out the Deep Conductor.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,919		NO	NO	
SHANNON	5,554		NO	NO	
SHARON SPRINGS	7,836		NO	NO	
NIOBRARA	7,875		NO	NO	

Comment:

TPZ footages are estimated; well is not completed. Estimated completion Q1 2019.
Open Hole Logging Exception - No open-hole logs were run; Log used for the Exception was a Dual Induction Log run on the Cosslett 31-22 well, 123-21857
Cased Hole Pulsed Neutron was run on the Cosslett 1F-22H-B168 well, 123-47675; per BMP on APD;
Rule 317.p exception granted for the well.

There was an Conductor string that was ran prior to the Deep Conductor string. The Conductor string was ran to 141 ftKB.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lindsey Organ

Title: Regulatory Coordinator Date: _____ Email: lindsey.organ@crestonepr.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
402014768	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
402014786	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☒ No ☐
	Other	Yes ☐ No ☒
Other Attachments		
402014769	PDF-MWD/LWD	Yes ☒ No ☐
402014770	LAS-MWD/LWD	Yes ☒ No ☐
402014771	LAS-MUD	Yes ☒ No ☐
402014773	PDF-MUD	Yes ☒ No ☐
402014774	LAS-CEMENT BOND	Yes ☒ No ☐
402014775	PDF-CEMENT BOND	Yes ☒ No ☐
402014777	LAS-CEMENT BOND	Yes ☒ No ☐
402014778	PDF-CEMENT BOND	Yes ☒ No ☐
402014785	DIRECTIONAL DATA	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)