

**DRILLING COMPLETION REPORT**

Document Number:  
402004131

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10633 Contact Name: Logan Siple  
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 579-2174  
 Address: 1801 CALIFORNIA STREET #2500 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-47673-00 County: WELD  
 Well Name: Cosslett Well Number: 1G-22H-B168  
 Location: QtrQtr: NWNE Section: 22 Township: 1n Range: 68w Meridian: 6  
 Footage at surface: Distance: 925 feet Direction: FNL Distance: 2190 feet Direction: FEL  
 As Drilled Latitude: 40.041370 As Drilled Longitude: -104.987870

GPS Data:  
 Date of Measurement: 04/18/2019 PDOP Reading: 2.5 GPS Instrument Operator's Name: Josh Shirley

\*\* If directional footage at Top of Prod. Zone Dist.: 480 feet. Direction: FNL Dist.: 1447 feet. Direction: FEL  
 Sec: 22 Twp: 1N Rng: 68W  
 \*\* If directional footage at Bottom Hole Dist.: 467 feet. Direction: FSL Dist.: 1428 feet. Direction: FEL  
 Sec: 27 Twp: 1N Rng: 68W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 11/04/2018 Date TD: 12/24/2018 Date Casing Set or D&A: 12/26/2018  
 Rig Release Date: 02/24/2019 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17487 TVD\*\* 7752 Plug Back Total Depth MD 17463 TVD\*\* 7752  
 Elevations GR 5174 KB 5197 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
Deep Conductor CBL, Production CBL, MWD, MUD (DIL in API 123-08926)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+1/2	13+3/8	54.5	0	512				VISU
SURF	12+1/4	9+5/8	40	0	2,521	665	0	665	VISU
1ST	8+3/4	5+1/2	20	0	17,477	2,537	1,325	17,487	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/14/2018

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	321	423	0	535

Details of work:

The conductor listed is considered the Deep Conductor. The First Conductor was set at 141 ft KB. The purpose of the Deep Conductor was to isolate the surface and production casing strings from a coal mine that was drilled into. The Deep Conductor was set up with two packers, one placed above the mine, one below the mine, and a DV tool above the top packer to establish circulation above the mine once the packers were inflated.

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,801		NO	NO	
SHANNON	5,406		NO	NO	
SHARON SPRINGS	7,743		NO	NO	
NIOBRARA	7,803		NO	NO	

Comment:

TPZ footages are estimated; well is not completed. Estimated completion Q1 2019.  
Open Hole Logging Exception - No open-hole logs were run; Log used for the Exception was a Dual Induction Log run on the Cosslett 31-22 well, 123-21857  
Cased Hole Pulsed Neutron was run on the Cosslett 1F-22H-B168 well, 123-47675; per BMP on APD;  
Rule 317.p exception granted for the well.  
For the Production Section, the Hole Size changed from 8 3/4" to 8 1/2" at 13289 ftMD to TD.

There was an Conductor string that was ran prior to the Deep Conductor string. The Conductor string was ran to 141 ft.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date: \_\_\_\_\_

Email: lindsey.organ@crestonepr.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
402014670	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402014669	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402014655	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014658	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014661	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014662	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014663	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014665	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014666	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014667	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014668	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

