<table>
<tr><td>FORM 5
Rev 09/14</td><td colspan="2"><h1>State of Colorado
Oil and Gas Conservation Commission</h1>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109
DRILLING COMPLETION REPORT</td></tr>
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DE	ET	OE	ES

Document Number:

402004074

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 10633   Contact Name: Logan Siple

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC   Phone: (303) 579-2174

Address: 1801 CALIFORNIA STREET #2500   Fax:

City: DENVER   State: CO   Zip: 80202

API Number   05-123-47675-00   County: WELD

Well Name: Cosslett   Well Number: 1F-22H-B168

Location: QtrQtr: NWNE   Section: 22   Township: 1n   Range: 68w   Meridian: 6

Footage at surface: Distance: 925 feet   Direction: FNL   Distance: 2200 feet   Direction: FEL

As Drilled Latitude: 40.041380   As Drilled Longitude: -104.987910

GPS Data:

Date of Measurement: 04/18/2019   PDOP Reading: 4.7   GPS Instrument Operator's Name: Josh Shirley

** If directional footage at Top of Prod. Zone   Dist.: 480 feet. Direction: FNL   Dist.: 1543 feet. Direction: FEL

Sec: 22   Twp: 1N   Rng: 68W

** If directional footage at Bottom Hole   Dist.: 467 feet. Direction: FSL   Dist.: 1513 feet. Direction: FEL

Sec: 27   Twp: 1N   Rng: 68W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   11/03/2018 Date TD: 01/13/2019   Date Casing Set or D&A: 01/16/2019

Rig Release Date: 02/24/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth	MD	17796	TVD**	8005	Plug Back Total Depth	MD	17768	TVD**	8005

Elevations	GR	5174	KB	5197	**Digital Copies of ALL Logs must be Attached per Rule 308A**	☐

List Electric Logs Run:

Deep Conductor CBL, Production CBL, MWD, MUD, TRIPLE COMBO W/ SONIC DIPOLE (DIL in API 123-21857)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+1/2	13+3/8	54.5	0	514				VISU
SURF	12+1/4	9+5/8	40	0	2,525	721	0	2,540	VISU
1ST	8+3/4	5+1/2	20	0	17,783	2,533	2,158	17,796	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/15/2018

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	319	478	0	535

Details of work:

The conductor listed is considered the Deep Conductor. The First Conductor was set at 141 ft KB. The purpose of the Deep Conductor was to isolate the surface and production casing strings from a coal mine that was drilled into. The Deep Conductor was set up with two packers, one placed above the mine, one below the mine, and a DV tool above the top packer to establish circulation above the mine once the packers were inflated.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,756		NO	NO	
SHANNON	5,399		NO	NO	
SHARON SPRINGS	7,646		NO	NO	
NIOBRARA	7,684		NO	NO	
FORT HAYS	8,280		NO	NO	
CODELL	8,342		NO	NO	

Comment:

TPZ footages are estimated; well is not completed. Estimated completion Q1 2019.
Open Hole Logging Exception - No open-hole logs were run; Log used for the Exception was a Dual Induction Log run on the Cosslett 31-22 well, 123-21857
Cased Hole Pulsed Neutron was run on this well per BMP on APD;
Rule 317.p exception granted for the well.
For the Production Section, the Hole Size changed from 8 3/4" to 8 1/2" at 10877 ftMD to TD.
A Triple Combo with Sonic Dipole logging tool was ran on this well. During the inital run, the tool was ran to 8100 ftMD and became stuck. The hole was re-logged from 8709 ftMD to surface.
There was an Conductor string that was ran prior to the Deep Conductor string. The Conductor string was ran to 141 ft.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Lindsey Organ

Title: Regulatoy Coordinator   Date: _____   Email: lindsey.organ@crestonepr.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
402014642	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
402014640	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
402014579	LAS-MWD/LWD	Yes	☒	No	☐
402014585	PDF-MWD/LWD	Yes	☒	No	☐
402014586	LAS-MUD	Yes	☒	No	☐
402014587	PDF-MUD	Yes	☒	No	☐
402014589	LAS-PULSED NEUTRON	Yes	☒	No	☐
402014590	PDF-PULSED NEUTRON	Yes	☒	No	☐
402014592	LAS-TRIPLE COMBINATION	Yes	☒	No	☐
402014593	PDF-TRIPLE COMBINATION	Yes	☒	No	☐
402014627	PDF-CEMENT BOND	Yes	☒	No	☐
402014628	LAS-CEMENT BOND	Yes	☒	No	☐
402014632	PDF-CEMENT BOND	Yes	☒	No	☐
402014633	LAS-CEMENT BOND	Yes	☒	No	☐
402014639	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)