

DRILLING COMPLETION REPORT

Document Number:
402002879

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10633 Contact Name: Logan Siple
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 579-2174
 Address: 1801 CALIFORNIA STREET #2500 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-47677-00 County: WELD
 Well Name: Cosslett Well Number: 1D-22H-B168
 Location: QtrQtr: NWNE Section: 22 Township: 1n Range: 68w Meridian: 6
 Footage at surface: Distance: 925 feet Direction: FNL Distance: 2220 feet Direction: FEL
 As Drilled Latitude: 40.041380 As Drilled Longitude: -104.987970

GPS Data:
 Date of Measurement: 04/18/2019 PDOP Reading: 4.5 GPS Instrument Operator's Name: Josh Shirley

** If directional footage at Top of Prod. Zone Dist.: 480 feet. Direction: FNL Dist.: 1902 feet. Direction: FEL
 Sec: 22 Twp: 1N Rng: 68W
 ** If directional footage at Bottom Hole Dist.: 466 feet. Direction: FSL Dist.: 1944 feet. Direction: FEL
 Sec: 27 Twp: 1N Rng: 68W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/31/2018 Date TD: 01/22/2019 Date Casing Set or D&A: 01/24/2019
 Rig Release Date: 02/24/2019 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17524 TVD** 7782 Plug Back Total Depth MD 17492 TVD** 7782
 Elevations GR 5174 KB 5197 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
Deep Conductor CBL, Production CBL, MWD, MUD (DIL 123-21857)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+1/2	13+3/8	54.5	0	535	300			VISU
SURF	12+1/4	9+5/8	40	0	2,494	665	0	2,510	VISU
1ST	8+3/4	5+1/2	20	0	17,507	2,575	3,402	17,524	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/18/2018

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	324	300	40	558
1 INCH	CONDUCTOR	0	36	0	40

Details of work:

The conductor listed is considered the Deep Conductor. The First Conductor was set at 141 ft KB. The purpose of the Deep Conductor was to isolate the surface and production casing strings from a coal mine that was drilled into. The Deep Conductor was set up with two packers, one placed above the mine, one below the mine, and a DV tool above the top packer to establish circulation above the mine once the packers were inflated. Once the initial cement job was completed, a top job was performed to top out the Deep Conductor.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,756		NO	NO	
SHANNON	5,394		NO	NO	
SHARON SPRINGS	7,656		NO	NO	
NIOBRARA	7,711		NO	NO	

Comment:

TPZ footages are estimated; well is not completed. Estimated completion Q1 2019.
Open Hole Logging Exception - No open-hole logs were run; Log used for the Exception was a Dual Induction Log run on the Cosslett 31-22 well, 123-21857
Cased Hole Pulsed Neutron was run on the Cosslett 1F-22H-B168 well, 123-47675; per BMP on APD;
Rule 317.p exception granted for the well.
For the Production Section, the Hole Size changed from 8 3/4" to 8 1/2" at 16160 ftMD to TD.

There was an Conductor string that was ran prior to the Deep Conductor string. The Conductor string was ran to 141 ft. A top out performed on this well, but there is not a Third Party Cement report available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lindsey Organ

Title: Regulatory Coordinator Date: _____ Email: lindsey.organ@crestonepr.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402014526	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402014524	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402014478	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014482	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014483	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014485	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014502	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014504	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014508	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014511	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014522	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

