

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

04/23/2019

Document Number:

402017642

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (303) 335-6904
Address: 410 17TH STREET SUITE #1400 Email: fkayser@bonanzacrck.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 429893 Location Type: Production Facilities
Name: Latham 14-12 Number: Facility
County: WELD
Qtr Qtr: SESE Section: 11 Township: 4N Range: 63W Meridian: 6
Latitude: 40.320820 Longitude: -104.397570

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464124 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.320983 Longitude: -104.397256 PDOP: Measurement Date: 04/17/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 429825 Location Type: Well Site [] No Location ID
Name: LATHAM Number: 14-12 Pad
County: WELD
Qtr Qtr: SWSW Section: 12 Township: 4N Range: 63W Meridian: 6
Latitude: 40.320390 Longitude: -104.392380

Flowline Start Point Riser

Latitude: 40.320391 Longitude: -104.392353 PDOP: Measurement Date: 04/17/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 08/30/2012
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464125 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.321037 Longitude: -104.397197 PDOP: _____ Measurement Date: 04/17/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 429825 Location Type: _____ Well Site No Location ID
Name: LATHAM Number: 14-12 Pad
County: WELD
Qtr Qtr: SWSW Section: 12 Township: 4N Range: 63W Meridian: 6
Latitude: 40.320390 Longitude: -104.392380

Flowline Start Point Riser

Latitude: 40.320385 Longitude -104.392247 PDOP: _____ Measurement Date: 04/17/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 08/30/2012
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464126 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.320967 Longitude: -104.397167 PDOP: _____ Measurement Date: 04/17/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 429825 Location Type: _____ Well Site No Location ID
Name: LATHAM Number: 14-12 Pad
County: WELD
Qtr Qtr: SWSW Section: 12 Township: 4N Range: 63W Meridian: 6
Latitude: 40.320390 Longitude: -104.392380

Flowline Start Point Riser

Latitude: 40.320385 Longitude -104.392141 PDOP: _____ Measurement Date: 04/17/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 08/30/2012

Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Flowlines were installed before May 1,2018. No initial psi test found, used well bore complete data as pipeline complete date.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/23/2019 Email: fkayser@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/24/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402017642	Form44 Submitted
402017716	FLOWLINE LAYOUT DRAWING
402017721	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files