

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/23/2019

Document Number:

402016539

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 8960 Contact Person: Fred Kayser  
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 335-6904  
LLC  
Address: 410 17TH STREET SUITE #1400 Email: Fkayser@bonanzacrk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 432800 Location Type: Production Facilities  
Name: Latham Number: 34-2 Pad  
County: WELD  
Qtr Qtr: SWSE Section: 2 Township: 4N Range: 63W Meridian: 6  
Latitude: 40.335130 Longitude: -104.403460

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 464106 Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.334659 Longitude: -104.403822 PDOP: Measurement Date: 04/17/2019  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 429232 Location Type: Production Facilities ☐ No Location ID  
Name: Latham 14-2 Number: Tank Battery  
County: WELD  
Qtr Qtr: SWSW Section: 2 Township: 4N Range: 63W Meridian: 6  
Latitude: 40.337820 Longitude: -104.414420

**Flowline Start Point Riser**

Latitude: 40.338280 Longitude: -104.414549 PDOP: Measurement Date: 04/17/2019  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 07/25/2013  
Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Flowlines were installed before May 1,2018. No initial psi test found, used well bore complete data as pipeline complete date.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 04/23/2019 Email: Fkayser@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 4/24/2019

**Attachment Check List**

**Att Doc Num** **Name**

402016539	Form44 Submitted
402017730	OFF-LOCATION FLOWLINE GEODATABASE GDB
402017838	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files