

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402018933

Date Received:

04/23/2019

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

460342

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>IMPETRO RESOURCES LLC</u>	Operator No: <u>10690</u>	Phone Numbers
Address: <u>2820 LOGAN DRIVE</u>		Phone: <u>(970) 593-8626</u>
City: <u>LOVELAND</u> State: <u>CO</u> Zip: <u>80538</u>		Mobile: <u>()</u>
Contact Person: <u>Sam Bradley</u>		Email: <u>sbradley.impetro@gmail.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401883642

Initial Report Date: 12/20/2018 Date of Discovery: 12/14/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 21 TWP 2N RNG 49W MERIDIAN 6

Latitude: 40.133580 Longitude: -102.863580

Municipality (if within municipal boundaries): _____ County: WASHINGTON

Reference Location:

Facility Type: PIT Facility/Location ID No 117634

Spill/Release Point Name: Walters Pit No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 200 BBL OF PRODUCED WATER ~1,000 TDS

Land Use:

Current Land Use: CROP LAND Other(Specify): _____

Weather Condition: WINDY

Surface Owner: FEE Other(Specify): Gail McCauley

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 12/19/18 at 15:45 the local farmer called the Impetro Resources LLC 24 hour phone number posted on the sign at the Walters tank battery and informed that the produced water pit was over flowing on the East side due to large waves and was beginning to wash out. Sam called the lease operator to shut the flow to the pit off. The lease operator arrived on location and shut off flow to the pit at 16:30. Sam arrived on location with a construction crew at 18:00 and observed a 6" wide and 1' deep wash at the top of the East pit wall. At 18:00 freeboard was approximately 1' with the wind blowing waves against the East wall. A water flow 6" wide and 1" deep was flowing across the pit wall and down into the bar ditch and across WCR 39. Concrete sacks and sand bags were used to stop the flow and secure the pit wall for the night. On 12/20/2018 a water truck was used to suck up 180 bbl of water from under ice along the bar ditch and the pit wall was repaired with a back-hoe.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
12/20/2018	Surface Owner	Gail McCauley	970-630-5201	Voicemail - No Return Call
12/20/2018	COGCC	Susan Sherman	719-775-1111	Onsite inspection
12/20/2018	LGD	Larry Griese	970-345-6662	Phone Discussion
12/20/2018	COGCC	Rob Young	720-471-1304	Phone Discussion

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Based on the analytical data, SAR is above Table 910-1 in one sample (SS-02, 21.28) and elevated (10.81 SAR) in SS-03 on the north side of the road. I have submitted a Form 27 to close the spill and monitor the spill area as a remediation project going forward. Once the crops in the spill area have demonstrated viability, the remediation project can be closed.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sam Bradley

Title: Managing Member Date: 04/23/2019 Email: sbradley.impetro@gmail.com

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

--	--

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)