

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402016730

Date Received:

04/23/2019

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

464101

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC	Operator No: 10598	<b>Phone Numbers</b>
Address: 123 ROBERT S KERR AVE		Phone: (405) 429-5745
City: OKLAHOMA CITY	State: OK	Zip: 73102
Contact Person: Matt Church		Mobile: ( )
		Email: mchurch@sandridgeenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402016730

Initial Report Date: 04/22/2019 Date of Discovery: 04/22/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSE SEC 29 TWP 8N RNG 80W MERIDIAN 6

Latitude: 40.629891 Longitude: -106.395316

Municipality (if within municipal boundaries): County: JACKSON

Reference Location:

Facility Type: WELL  Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: Patriot 0880  No Existing Facility or Location ID No.

Number: 12-32H5  Well API No. (Only if the reference facility is well) 05-057-06615

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): >=1 and <5 Estimated Drilling Fluid Spill Volume(bbl): >=1 and <5

Specify: OBM

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: 28F, Overcast, Calm

Surface Owner: FEE Other(Specify): Grizzly Land, LLC

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 0500 while drilling ahead, the sensor on the flow line to the gas buster blew off releasing approximately 5 bbls. of drilling fluid and OBM into secondary containment within the substructure and tip tank, and 1 bbl. of fluid and OBM outside of secondary containment between the trip tank and mud tanks. The derrick man was standing at the shakers at the time of occurrence and he notified the driller to shut the pump off. Derrick man was also able to close valve going up the gas buster to isolate gas buster from draining back to the flow line preventing a larger release. A new gasket and bolts were placed on the flow line sensor and reinstalled. Site cleanup began immediately and the contaminated material was being scraped into the mud bins to be loaded into trucks for disposal at Twin Environmental Landfill located in Milner, CO.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
4/22/2019	COGCC	Kris Neidel	-	Initial 24 hour notification
4/22/2019	Landowner	Grizzly Land LLC	-	Initial 24 hour notification
4/22/2019	Jackson County Administrator	Kent Crowder	-	Initial 24 hour notification

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**OPERATOR COMMENTS:**

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Church

Title: EH&S Specialist Date: 04/23/2019 Email: mchurch@sandridgeenergy.com

**COA Type**

**Description**

	The operator should ensure that any remaining impacts are prevented from migrating off of location or vertically (in soil or along wellbore).
	This spill occurred on an active drill rig. Please submit a form 27 Remediation work plan for this spill. Please include a timeline for when the site assessment will be done.

**Attachment Check List**

Att Doc Num	Name
402016730	SPILL/RELEASE REPORT(INITIAL)
402016792	AERIAL PHOTOGRAPH
402016793	TOPOGRAPHIC MAP
402018884	FORM 19 SUBMITTED

Total Attach: 4 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)