

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402006802

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10651

Contact Name: Allison Schieber

Name of Operator: VERDAD RESOURCES LLC

Phone: (720) 845-7606

Address: 5950 CEDAR SPRINGS ROAD

Fax:

City: DALLAS State: TX Zip: 75235

API Number 05-123-44646-00

County: WELD

Well Name: HOMESTEAD

Well Number: 21

Location: QtrQtr: NESE Section: 34 Township: 1N Range: 66W Meridian: 6

Footage at surface: Distance: 2446 feet Direction: FSL Distance: 951 feet Direction: FEL

As Drilled Latitude: 40.007200 As Drilled Longitude: -104.757260

## GPS Data:

Date of Measurement: 08/22/2017 PDOP Reading: 1.5 GPS Instrument Operator's Name: David Brandon

\*\* If directional footage at Top of Prod. Zone Dist.: 2157 feet. Direction: FSL Dist.: 821 feet. Direction: FEL

Sec: 34 Twp: 1N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 465 feet. Direction: FSL Dist.: 795 feet. Direction: FEL

Sec: 3 Twp: 1S Rng: 66W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/27/2017 Date TD: 06/28/2017 Date Casing Set or D&amp;A: 06/29/2017

Rig Release Date: 08/09/2017 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 14665 TVD\*\* 7550 Plug Back Total Depth MD 14567 TVD\*\* 7550

Elevations GR 5132 KB 5148 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

LWD/MWD,CBL, Resistivity (123-44646)

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	80	70	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,702	780	0	1,702	VISU
1ST	8+1/2	5+1/2	20	0	14,654	2,045	0	14,654	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS		1,100	NO	NO	
PARKMAN	4,536		NO	NO	
SUSSEX	4,816		NO	NO	
SHARON SPRINGS	7,304		NO	NO	
NIOBRARA	7,319		NO	NO	

Comment:

A sundry was submitted for this wellbore but was not approved in time for drilling operations. Sundries were subsequently withdrawn, Barbara Westerdale requested we make such updates on this form 5 submission. The bottom hole and Surface hole on this well have shifted to minimize waste of resources on the Eastern side of the unit due to slightly offset sections in Adams and Weld Counties. In this shift to utilize proper spacing the wells have also been reordered.

SHL Permitted 2446' FSL, 984' FEL : Current 2446' FSL, 951' FEL

TPZ Permitted 2186' FSL, 942' FEL : Current 2157' FSL, 821' FEL

BHL Permitted 460' FSL, 1364' FEL : Current 465' FSL, 795' FEL

No Mud Log Run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Allison Schieber

Title: Senior Regulatory Analyst

Date: \_\_\_\_\_

Email: regulatory@verdadoil.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402008302	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402017401	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402008258	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402017377	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402017380	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402017382	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402017386	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402017387	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402017400	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

