

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10651 4. Contact Name: Allison Schieber  
 2. Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-6909  
 3. Address: 5950 CEDAR SPRINGS ROAD Fax: \_\_\_\_\_  
 City: DALLAS State: TX Zip: 75235 Email: regulatory@verdadoil.com

5. API Number 05-123-44644-00 6. County: WELD  
 7. Well Name: HOMESTEAD Well Number: 22  
 8. Location: QtrQtr: NESE Section: 34 Township: 1N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/04/2018 End Date: 03/17/2018 Date of First Production this formation: 08/21/2018

Perforations Top: 7933 Bottom: 14236 No. Holes: 1080 Hole size: 36/100

Provide a brief summary of the formation treatment: Open Hole:

313890 FR Water, 9312 Treated Water, 899 7.5%HCL Acid, 4925 FDP Water, 1956171 lbs 100 Mesh, 6808242 lbs White 40/70.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 329026 Max pressure during treatment (psi): 9061

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 899 Number of staged intervals: 45

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 29788

Fresh water used in treatment (bbl): 328127 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8764413 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 04/29/2018 Hours: 24 Bbl oil: 492 Mcf Gas: 676 Bbl H2O: 1720

Calculated 24 hour rate: Bbl oil: 492 Mcf Gas: 676 Bbl H2O: 1720 GOR: 1375

Test Method: Flowback Casing PSI: 1850 Tubing PSI: \_\_\_\_\_ Choke Size: 24/64

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1338 API Gravity Oil: 39

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

The bottom hole and Surface hole on this well have shifted to minimize waste of resources on the Eastern side of the unit due to slightly offset sections in Adams and Weld Counties. In this shift to utilize proper spacing the wells have also been reordered. The Form 5A has been updated to reflect all updates made on the Form 5.

Tubing was not set at test date.

SHL Permitted 2446 FSL, 968' FEL : Current 2446' FSL, 936' FEL  
TPZ Permitted 2186'FSL, 783'FEL : Current 2160'FSL, 521' FEL :: MD 7933', TVD 7499'  
BHL Permitted 460'FSL, 1205'FEL : Current 643'FSL, 467 FEL :: MD 14444', TVD 7498'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Allison Schieber  
Title: Senior Regulatory Analyst Date: \_\_\_\_\_ Email: Regulatory@verdadoil.com  
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**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

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