

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402007235

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10651

Contact Name: Heather Mitchell

Name of Operator: VERDAD RESOURCES LLC

Phone: (720) 845-6917

Address: 5950 CEDAR SPRINGS ROAD

Fax:

City: DALLAS State: TX Zip: 75235

API Number 05-123-44627-00

County: WELD

Well Name: HOMESTEAD

Well Number: 18

Location: QtrQtr: NESE Section: 34 Township: 1N Range: 66W Meridian: 6

Footage at surface: Distance: 2446 feet Direction: FSL Distance: 999 feet Direction: FEL

As Drilled Latitude: 40.007200 As Drilled Longitude: -104.757430

GPS Data:

Date of Measurement: 08/22/2018 PDOP Reading: 1.5 GPS Instrument Operator's Name: David Brandon

** If directional footage at Top of Prod. Zone Dist.: 2153 feet. Direction: FSL Dist.: 1463 feet. Direction: FEL

Sec: 34 Twp: 1N Rng: 66W

** If directional footage at Bottom Hole Dist.: 462 feet. Direction: FSL Dist.: 1431 feet. Direction: FEL

Sec: 3 Twp: 1S Rng: 66W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/24/2017 Date TD: 07/22/2017 Date Casing Set or D&A: 07/23/2017

Rig Release Date: 08/09/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 14637 TVD** 7550 Plug Back Total Depth MD 14523 TVD** 7550

Elevations GR 5132 KB 5148 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, MUD, CBL, (RES on 05-123-44646)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	80	70	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,714	740	0	1,714	VISU
1ST	8+1/2	5+1/2	20	0	14,627	2,030	0	14,627	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS		1,100	NO	NO	
PARKMAN	4,527		NO	NO	
SUSSEX	4,900		NO	NO	
SHARON SPRINGS	7,320		NO	NO	
NIOBRARA	7,334		NO	NO	

Comment:

A sundry was submitted for this wellbore but was not approved in time for drilling operations. Sundries were subsequently withdrawn, Barbara Westerdale requested we make updates on this form 5 submission. The bottom hole and Surface hole on this well have shifted to minimize waste of resources on the Eastern side of the unit due to slightly offset sections in Adams and Weld Counties. In this shift to utilize proper spacing the wells have also been reordered.

SHL has shifted from 2446 FSL, 1032 FEL to 2446 FSL,999 FEL in the NESE Sec. 34 T T1N, R66W
BHL has shifted from 460 FSL, 1841 FEL to 462 FSL, 1431 FEL in Sec. 3, T1S, 66W

MWD/LWD logs contain CBL, CCR and Gamma. Resistivity log was run on API- 05-123-44646.

As drilled plat attached

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heather Mitchell

Title: Regulatory Manager Date: _____ Email: regulatory@verdadoil.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402014465	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402016213	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402010793	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402010794	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402010804	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402010814	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402010823	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014458	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

