

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402004629

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10651

Contact Name: Heather Mitchell

Name of Operator: VERDAD RESOURCES LLC

Phone: (720) 845-6917

Address: 5950 CEDAR SPRINGS ROAD

Fax:

City: DALLAS State: TX Zip: 75235

API Number 05-123-44638-00

County: WELD

Well Name: HOMESTEAD

Well Number: 15

Location: QtrQtr: NESE Section: 34 Township: 1N Range: 66W Meridian: 6

Footage at surface: Distance: 2446 feet Direction: FSL Distance: 1047 feet Direction: FEL

As Drilled Latitude: 40.007200 As Drilled Longitude: -104.757600

GPS Data:

Date of Measurement: 08/22/2018 PDOP Reading: 1.5 GPS Instrument Operator's Name: David Brandon

** If directional footage at Top of Prod. Zone Dist.: 2153 feet. Direction: FSL Dist.: 2097 feet. Direction: FEL

Sec: 34 Twp: 1N Rng: 66W

** If directional footage at Bottom Hole Dist.: 472 feet. Direction: FSL Dist.: 2081 feet. Direction: FEL

Sec: 3 Twp: 1S Rng: 66W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/30/2017 Date TD: 07/04/2017 Date Casing Set or D&A: 07/06/2017

Rig Release Date: 08/09/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 14700 TVD** 7560 Plug Back Total Depth MD 14605 TVD** 7560

Elevations GR 5132 KB 5148 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL and Mud (Resistivity 05-123-44646)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	80	70	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,734	780	0	1,734	VISU
1ST	8+1/2	5+1/2	20	0	14,688	2,105	148	14,688	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS		1,100	NO	NO	
PARKMAN	4,548		NO	NO	
SUSSEX	4,908		NO	NO	
SHARON SPRINGS	7,368		NO	NO	
NIOBRARA	7,384		NO	NO	

Comment:

A sundry was submitted for this wellbore but was not approved in time for drilling operations. Sundries were subsequently withdrawn, Barbara Westerdale requested we make updates on this form 5 submission. The bottom hole and Surface hole on this well have shifted to minimize waste of resources on the Eastern side of the unit due to slightly offset sections in Adams and Weld Counties. In this shift to utilize proper spacing the wells have also been reordered.

SHL has shifted from 2445 FSL, 1080 FEL to 2446 FSL, 1047 FEL in the NESE Sec. 34 T T1N, R66W
BHL has shifted from 460 FSL, 2318 FEL to 472 FSL, 2081 FEL in Sec. 3, T1S, 66W

MWD/LWD logs contain CBL, CCR and Gamma. Mug log was run on this location. Resistivity log was run on API- 05-123-44646.

As drilled plat attached

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Heather Mitchell

Title: Regulatory Manager

Date: _____

Email: regulatory@verdadoil.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402009384	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402016159	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402009327	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402009332	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402009334	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402009387	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402010298	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402014131	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

