

CORE LABORATORIES, INC
Petroleum Reservoir Engineering
DALLAS, TEXAS

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OIL & GAS
CONSERVATION COMMISSION

Company PATRICK A. DOHENY Formation "D" SAND Page 1 of 1
Well NO. 2 PAINTER Cores DIAMOND File RP-2-3011
Field RAWHIDE Drilling Fluid WBM Date Report 4/23/63
County MORGAN State COLORADO Elevation 4464 KB Analysts PARKER
Location NE SE 34-2N-55W Remarks CONVENTIONAL ANALYSIS

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks.)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL			
					% VOLUME	% PORE	TOTAL WATER % PORE	
1	4903-04	53	43	17.3	16.8	37.6		ss,fg, VERTICAL FRACTURE
2	4904-05	116	97	18.5	16.2	34.1		ss,fg
3	4912-13	46	28	14.5	9.0	37.2		ss,fg, VERTICAL FRACTURE



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NOTE:

(*) REFER TO ATTACHED LETTER

(1) INCOMPLETE CORE RECOVERY--INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES--NO INTERPRETATION OF RESULTS

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