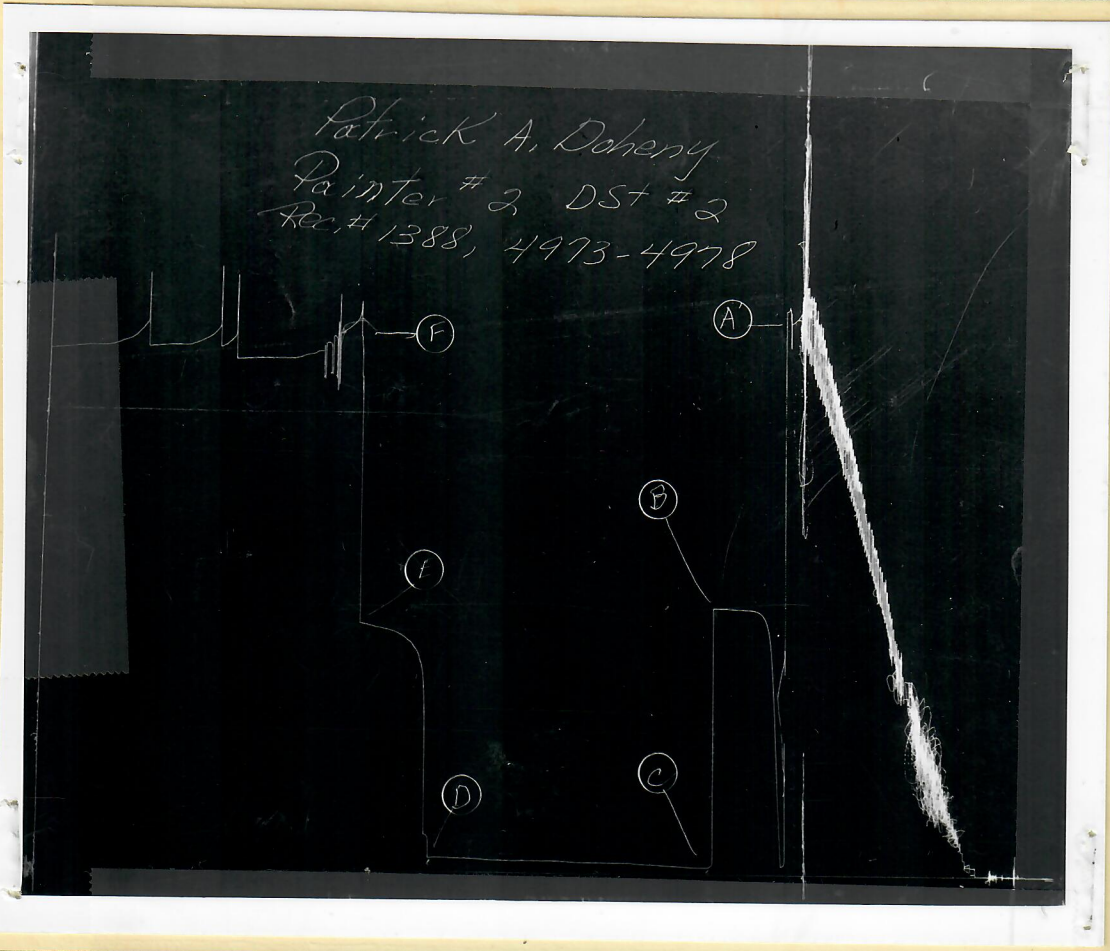


34-2N-55W

PHD. LA 2-1206

VIRG'S TESTERS, INC.

BOX 712—STERLING, COLO.



Company Operating Well
Patrick A. Doheny
Address
See Slip
Contractor and Rig No.
Exeter Drlg. Co. Rig # 6
Well Name and No.
Painter # 2
County State
Morgan Colorado
Sec. Twn. Rng.
34 2 N 55 W
Ticket DST No. Tester
6575 2 Byrd
Date of Test and Formation Tested
4-24-63 "J" Sand

	Field Pressure	Corrected Pressure
Initial Hydrostatic: A	2720	2710
Final Hydrostatic: F	2667	2648
Initial Flow: C	31	37
Final Flow: D	61	68
Initial Shut-in: B	1277	1276
Final Shut-in: E	1184	1197
Press. below bottom packer bled to:	1800	1750

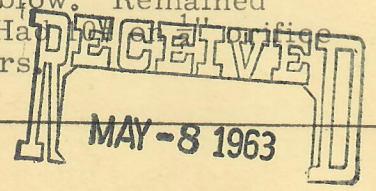
RESULTS

Total Depth 5039 Interval tested 4973 to 4978
Tool open for 132 mins Initial Shut-in 33 mins Final Shut-in 35 Mins
Tool open @ 6:40 p. M Mud Wt. 10 Vis. 120
Did well flow Gas? Yes to surface in 10 minutes
Did well flow Oil? No
Did well flow Water? No Witnessed by:
Was Blow measured? Yes
EXTRA EQUIPMENT: Jars? Yes Safety Jt.? Yes R. Sub?
Extra packers? No No. final copies? 6
Cost of Test? \$485 Top Choke 1" Bottom Choke 9/16" D. P. Size 4 1/2" F. H.
Recorder No. 1388 Run At 4988 Was this a straddle test? Yes
Recovery in D. P. 58' of muddy water.

REMARKS:

Tool open 2 minutes before ISIP. Opened with a strong blow. Remained strong throughout test. Gas to surface in 10 minutes. Had 13# in 75 minutes, and 15# in 2 hours.

Test Conclusive.



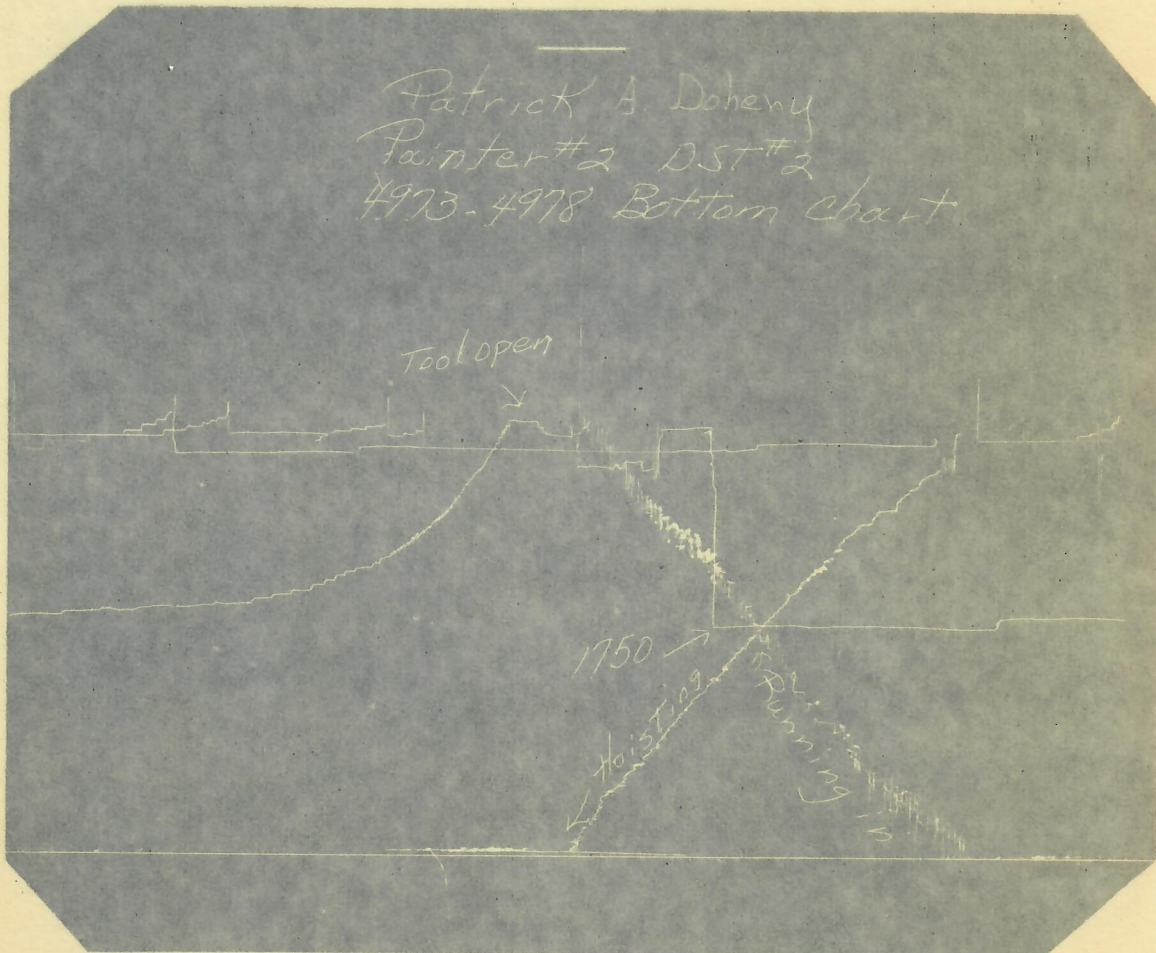
OIL & GAS
CONSERVATION COMMISSION

34-20-55W

PHO. 522-1206

VIRG'S TESTERS, Inc.

BOX 712—STERLING, COLO.



D. S. T. No. 2

Patrick A. Doheny Painter # 2

This recorder blanked off below the bottom packer and since pressure bled to only 1750 lbs., which is more than the shut-in pressure, the bottom packer held. Recorder No. 3-S-1



00104723

Patrick A. Doheny
 Painter # 2 DST # 2
 Pressure readings in 3 minute increments

Initial Shut- in		Flow Pressures		Final Shut- in	
3 mins.	691 lbs.	3 mins.	37 lbs.	3 mins.	716 lbs.
6 "	1137 "	6 "	37 "	6 "	1031 "
9 "	1240 "	9 "	37 "	9 "	1087 "
12 "	1263 "	12 "	39 "	12 "	1116 "
15 "	1269 "	15 "	41 "	15 "	1141 "
18 "	1271 "	18 "	43 "	18 "	1155 "
21 "	1273 "	21 "	44 "	21 "	1166 "
24 "	1274 "	24 "	45 "	24 "	1174 "
27 "	1275 "	27 "	46 "	27 "	1182 "
30 "	1276 "	30 "	47 "	30 "	1188 "
33 "	1276 "	33 "	49 "	35 "	1197 "
		36 "	51 "		
		39 "	53 "		
		42 "	53 "		
		45 "	53 "		
		48 "	53 "		
		51 "	53 "		
		54 "	54 "		
		57 "	54 "		
		60 "	55 "		
		63 "	55 "		
		66 "	55 "		
		69 "	57 "		
		72 "	59 "		
		75 "	60 "		
		78 "	60 "		
		81 "	60 "		
		84 "	60 "		
		87 "	60 "		
		90 "	60 "		
		93 "	60 "		
		96 "	60 "		
		99 "	60 "		
		102 "	60 "		
		105 "	60 "		
		108 "	64 "		
		111 "	65 "		
		114 "	66 "		
		117 "	67 "		
		120 "	67 "		
		123 "	68 "		
		126 "	68 "		
		129 "	68 "		
		132 "	68 "		

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