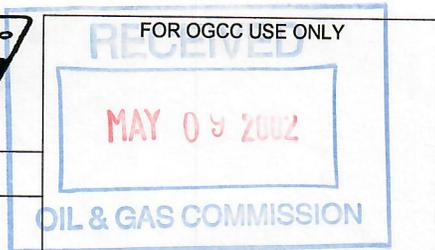


State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax 894-2109



COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation recompleted including all attempted completions. Attach as many pages as fully describe the work.



| | | |
|----|----|----|
| OE | PR | ES |
|----|----|----|

Complete the Attachment Checklist

| | | |
|-----------------------|------|------|
| | Oper | OGCC |
| Wellbore Diagram | N/A | |
| Site Facility Diagram | N/A | |
| | | |
| | | |

List in order of completion.

OGCC Operator Number: 44350
 Name of Operator: J-W Operating Company
 Address: P. O. Box 305
 City: Wray State: CO Zip: 80758

4. Contact Name & Phone
Robert C. Eller
 Ph: 970-332-3151
 Fax: 970-332-5821

API Number: 05-125-08448-00
 Well Name: BROWN Number: 3-24
 Location (Qtr, Sec, Twp, Rng, Meridian): NESE/4, SEC 24, T1N, R46W, 6th PM

FORMATION: NIORARA Producing Y N Commingled OGCC

Perforations Gross Interval: Top 2399 Bottom 2438 No. Holes: 45 Size: .38" Open Hole Completion

Formation Treatment Describe: 549 BBL 3% KCL wtr, 60 ton CO2, 15,620# 20/40, 77,240# 12/20 sand & 11,380# 8/12 sand, breakers, biocide, foamers, 25#/1000 gal crosslinked gel, stabilizers and 500 gal acid.

Test Information Date: 01/19/02 Hours: 24 Bbls Oil: 165 MCF/DAY MCF Gas: 165 MCF/DAY Bbls H2O:

Production Test Method: multi-point test Casing Pressure: 464 PSIG Flowing Tubing Pressure: N/A Choke Size: 7/32"

API Gravity Oil: N/A BTU Gas: N/A Gas Disposition: N/A

Calculated 24 Hr Rate Is Oil: 165 MCF/DAY MCF Gas: 165 MCF/DAY Bbls H2O: 165 MCF/DAY GOR: 165 MCF/DAY

Production Method: Vented

Tubing Size: N/A Setting Depth: N/A Packer Depth: N/A

Non-producing Completion Status: Abd SI Reason Shut in: N/A

Abandonment of Zone Date: N/A Squeezed: N/A Sacks Cement: N/A

Bridge Plug Depth: N/A Sacks Cement on Top: N/A

FORMATION: NIORARA Producing Y N Commingled OGCC

Perforations Gross Interval: Top N/A Bottom N/A No. Holes: N/A Size: N/A Open Hole Completion

Formation Treatment Describe: N/A

Test Information Date: N/A Hours: N/A Bbls Oil: N/A MCF Gas: N/A Bbls H2O:

Production Test Method: N/A Casing Pressure: N/A Flowing Tubing Pressure: N/A Choke Size: N/A

API Gravity Oil: N/A BTU Gas: N/A Gas Disposition: N/A

Calculated 24 Hr Rate Is Oil: N/A MCF Gas: N/A Bbls H2O: N/A GOR: N/A

Production Method: N/A

Tubing Size: N/A Setting Depth: N/A Packer Depth: N/A

Non-producing Completion Status: Abd SI Reason Shut in: N/A

Abandonment of Zone Date: N/A Squeezed: N/A Sacks Cement: N/A

Bridge Plug Depth: N/A Sacks Cement on Top: N/A

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Robert C. Eller

Signed [Signature]

Title: Engineer

Date: 05/07/02