

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/22/2019

Document Number:

402016344

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 332574 Location Type: Production Facilities
Name: HSR-SHARKEY-64N67W Number: 35SWNE
County: WELD
Qtr Qtr: SWNE Section: 35 Township: 4N Range: 67W Meridian: 6
Latitude: 40.270060 Longitude: -104.855580

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463889 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.270104 Longitude: -104.855566 PDOP: Measurement Date: 11/13/2017
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 332574 Location Type: Well Site ☐ No Location ID
Name: HSR-SHARKEY-64N67W Number: 35SWNE
County: WELD
Qtr Qtr: SWNE Section: 35 Township: 4N Range: 67W Meridian: 6
Latitude: 40.270060 Longitude: -104.855580

Flowline Start Point Riser

Latitude: 40.270087 Longitude: -104.855585 PDOP: 1.4 Measurement Date: 11/13/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/12/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 04/04/2019

Description of Abandonment

The Sharkey 7-35 P&A is complete. The well head was cut and capped on 4/4/2019. 5 feet of flow line was removed at that time, the rest of the flow line has stayed in place because it was shared with the Platte 25-35. SHARKEY 7-35 05-123-20416 FLOWLINE-HSR-SHARKEY 7-35

OPERATOR COMMENTS AND SUBMITTAL

Comments The Sharkey 7-35 P&A is complete. The well head was cut and capped on 4/4/2019. 5 feet of flow line was removed at that time, the rest of the flow line has stayed in place because it was shared with the Platte 25-35.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/22/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 4/23/2019

Attachment Check List**Att Doc Num****Name**

402016344	Form44 Submitted
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Total Attach: 1 Files